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June 2, 2006

Administrative Law Judge Bruce DeBerry
California Public Utilities Commission
505 Van Ness Avenue
San Francisco, CA 94102

Re: A.05-05-023, Phase 2 of SCE's 2006 General Rate Case

Administrative Law Judge DeBerry:

On April 7, 2006, Southern California Edison Company (SCE) filed a motion on its behalf and on behalf of the Settling Parties,¹ requesting that the Commission adopt and find reasonable the "Settlement Of Issues Related To Marginal Costs, Revenue Allocation, And Rate Design In Phase 2 of Southern California Edison Company's 2006 General Rate Case" (Settlement Agreement). The Settlement Agreement resolved all issues regarding marginal costs, revenue allocation, and rate design that were the subject of Phase 2 of SCE's 2006 General Rate Case. No party contested the Settlement Agreement.

The allocation of revenues among rate groups and the rate levels depicted in Appendices B and C of the Settlement Agreement were necessarily premised on then-current assumptions regarding the level of revenues that would be authorized for recovery by the Commission when rates implementing the Settlement Agreement were expected to become effective, *i.e.*, approximately June or July 2006. The Settlement Agreement provided that the Phase 2 Revenue Allocation Agreement in Appendix B and corresponding rate information in Appendix C (which assumed the Commission adopted ALJ Fukutome's proposed decision in Phase 1 without change and SCE's proposed rates in FERC Docket No. ER06-186) were to be updated by SCE as new revenue requirement information became available² so that the rates ultimately implemented by SCE would

¹ Southern California Edison Company (SCE); The Utility Reform Network (TURN); the Division of Ratepayer Advocates (DRA); California Farm Bureau Federation (CFBF); Agricultural Energy Consumers Association (AECA), Federal Executive Agencies (FEA), California Manufacturers and Technology Association (CMTA); California Large Energy Consumers Association (CLECA); Indicated Commercial Parties (ICP); the California City-County Street Light Association (CAL-SLA); the Western Manufactured Housing Community Association (WMA); the Vote Solar Initiative (Vote Solar); the Building Owners and Managers Associations of Greater Los Angeles, Orange County, San Francisco, and California (BOMA); and the Cogeneration Association of California and Energy Producers and Users Coalition (CAC/EPUC) are collectively referred to herein as the Settling Parties.

² Paragraph 6.b.ii of the Settlement Agreement states that "The Settling Parties agree that all of SCE's CPUC- and FERC-authorized revenue requirements shall be allocated ... to produce the allocation of revenues and corresponding rate levels for each rate group proportional to those shown in Appendix B, and shall be adjusted to reflect SCE's actual total system revenue requirement when implemented." Paragraph 6.b.iv states that "The levels of revenues and rates reflected in Appendix B assume that the Commission adopts ALJ Fukutome's proposed decision in Phase 1 of SCE's 2006 GRC in A.04-12-014, without any change to its proposed level of authorized revenues, and that the FERC adopts SCE's proposed rates in FERC Docket No. ER06-186. To the extent the revenue requirements assumed to result from these proceedings change, or the Commission adopts other revenue changes, the Settling Parties agree that such

be consistent with the revenue requirement components adopted by the Commission and the Federal Energy Regulatory Commission.

The Settling Parties agreed that the rates shown in Appendix C, which reflected the Phase 2 Revenue Allocation Agreement and the additive impact of the DA CRS revenue allocation adjustments were reasonable and, subject to the appropriate revenue requirement adjustments, should be adopted by the Commission. Moreover, paragraph 6.b.iii of the Settlement Agreement provided that the revenue allocation effect related to the potential removal of the "DA loan" paid by certain bundled-service customers and the "DA loan repayment" should be additive to the effect of the Settlement Agreement and shall be consistent with the Commission's final decision on the working group report in R.02-01-011.

Attached to this transmittal SCE is providing:

- (1) In revised Appendix B, an allocation of the revised revenues consistent with the terms of the Settlement Agreement.
- (2) In revised Appendix C, proposed rates based on the revised revenues consistent with the terms of the Settlement Agreement, including the DA CRS adjustments.
- (3) In Attachment 1, a five-page summary of SCE's authorized and forecast revenue requirements starting with SCE's authorized revenues effective as of December 2005 and showing the January 1, February 4, April 14, and June 4, 2006 revenue changes with forecast implementation of Phase 1 revenue changes on July 20, 2006.
- (4) In Attachment 2, illustrative rates based on the revised revenues, excluding the DA CRS adjustments.

Although the Commission has not yet acted on the working group report and no proposed decision has been issued in R.02-01-011, the proposed rates in Appendix C are premised on the assumption that the Commission would adopt the working group's recommendation and that its impact would be reflected in rates at the same time the Settlement Agreement is implemented. In the event that the Commission has not adopted the recommendations in working group report in R.02-01-011 by the time the Commission has acted on the Settlement Agreement, SCE is also providing in Attachment 2 a summary of rates, for illustrative purposes, which have been calculated without the effect of the DA CRS adjustments. However, as indicated above, the parties expected that the impacts of the Settlement Agreement and the DA CRS revenue adjustments would most likely be implemented at the same time (as the rates in revised Appendix C illustrate), as opposed to having the DA CRS adjustments implemented at some date after the Commission has implemented rates based solely on the revenue allocation agreement.

The updated estimate of authorized revenues incorporates changes that have already been implemented with the exception of the recent Commission decision in Phase 1 of SCE's 2006 GRC (D.06-05-016). The FERC transmission rates are based on SCE's proposed rates, which will become effective June 4, 2006. A list of the authorized revenue changes, with citations to Commission decisions and advice letters, is provided in Attachment 1 to this letter.

If there are any questions, please let me know.

Very truly yours,



Bruce A. Reed

cc: Assigned Commissioner Bohn
Parties of Record

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Enclosures

Exhibit	2-20
CPUC Proceeding	A.05-05-023
Sponsor/Witness	
Date Ident.	Recd.
Bruce DeBerry Administrative Law Judge	

Revised Appendix B

Phase 2 Revenue Allocation Agreement

Phase 2 Revenue Allocation Agreement (Revised Appendix B)

Bundled-Service Rate Groups

Settlement Revenue Allocation

	Revenues Based on Rates Effective December 2005 (\$MM)	Settlement Revenues Effective July 2006 (\$MM)	Settlement Percent Increase (Dec. 2005 to July 2006)	Illustrative Percent Increase, Including Expected DA CRS Adjustments (Dec 2005 to July 2006)
Residential	\$3,600.1	\$4,319.0	20.0%	24.0%
Lighting, Small and Medium Power				
GS-1	715.8	840.6	17.4%	22.4%
TC-1	9.3	10.9	17.8%	22.2%
GS-2	2,149.3	2,423.6	12.8%	8.4%
TOU-GS-3	626.5	961.9	53.6%	52.6%
Group Total	3,500.9	4,237.1	21.0%	19.2%
Large Power				
TOU-8-SEC	907.6	1,132.4	24.8%	18.0%
TOU-8-PRI	541.2	677.0	25.1%	17.8%
TOU-8-SUB	332.5	424.8	27.8%	17.5%
Group Total	1,781.3	2,234.1	25.4%	17.8%
Agricultural and Pumping				
PA-1	55.0	65.3	18.7%	24.1%
PA-2	31.0	36.8	19.0%	23.9%
TOU-AG	98.1	118.5	20.9%	22.9%
TOU-PA-5	78.5	94.5	20.3%	23.2%
Group Total	262.6	315.1	20.0%	23.3%
Street and Area Lighting	90.4	108.8	20.4%	22.0%
System Total	<u>\$9,235.2</u>	<u>\$11,214.2</u>	21.4%	20.9%

Notes:

1. Settlement revenues effective July 2006 reflect the revenue changes already implemented for DWR, ERRA, expiration of the FERC refund, FERC Base TRR and TOTCA, and with implementation of revenue changes authorized in Phase 1 of SCE's 2006 GRC (D.06-05-016).
2. The illustrative net revenue impact of DA loan removal and DA loan repayment is based on the Working Group Final Report in R.02-01-011.

Phase 2 Revenue Allocation Agreement (Revised Appendix B)

Bundled-Service Rate Groups

Settlement Rates

	Rates Effective December 2005 (\$/kWh)	Settlement Rates Effective July 2006 (\$/kWh)	Settlement Percent Increase (Dec. 2005 to July 2006)	Illustrative Percent Increase, Including Expected DA CRS Adjustments (Dec 2005 to July 2006)
Residential	0.12839	0.15403	20.0%	24.0%
Lighting, Small and Medium Power				
GS-1	0.15157	0.17799	17.4%	22.4%
TC-1	0.11081	0.13054	17.8%	22.2%
GS-2	0.14122	0.15924	12.8%	8.4%
TOU-GS-3	0.09567	0.14690	53.6%	52.6%
Group Total	0.13174	0.15944	21.0%	19.2%
Large Power				
TOU-8-SEC	0.11349	0.14159	24.8%	18.0%
TOU-8-PRI	0.10580	0.13233	25.1%	17.8%
TOU-8-SUB	0.07430	0.09493	27.8%	17.5%
Group Total	0.10128	0.12703	25.4%	17.8%
Agricultural and Pumping				
PA-1	0.14959	0.17751	18.7%	24.1%
PA-2	0.10835	0.12893	19.0%	23.9%
TOU-AG	0.08301	0.10034	20.9%	22.9%
TOU-PA-5	0.07624	0.09173	20.3%	23.2%
Group Total	0.09165	0.11000	20.0%	23.3%
Street and Area Lighting	0.13936	0.16782	20.4%	22.0%
System Total	0.12197	0.14811	21.4%	20.9%

Phase 2 Revenue Allocation Agreement (Revised Appendix B)

Direct Access Service Rate Groups

Settlement Revenue Allocation

	Revenues Based on Rates Effective December 2005 (\$MM)	Settlement Revenues Effective July 2006 (\$MM)	Settlement Percent Increase (Dec. 2005 to July 2006)
Residential	\$ 18.7	\$18.6	-0.4%
Lighting, Small and Medium Power			
GS-1	5.9	5.8	-2.6%
TC-1	0.1	0.1	1.4%
GS-2	120.7	107.7	-10.8%
TOU-GS-3	71.0	83.4	17.4%
Group Total	197.7	197.0	-0.4%
Large Power			
TOU-8-SEC	123.6	115.9	-6.2%
TOU-8-PRI	90.4	86.7	-4.1%
TOU-8-SUB	152.9	151.9	-0.7%
Group Total	367.0	354.5	-3.4%
Agricultural & Pumping			
PA-1	0.2	0.2	-4.7%
PA-2	0.5	0.5	3.5%
TOU-AG	4.3	3.4	-22.2%
TOU-PA-5	0.4	0.4	0.4%
Group Total	5.4	4.5	-17.6%
Street & Area Lighting	1.1	0.9	-19.8%
System Total	\$ 589.9	\$ 575.4	-2.5%

Phase 2 Revenue Allocation Agreement (Revised Appendix B)
Direct Access Service Rate Groups
Settlement Rates

	Rates Effective December 2005 (\$/kWh)	Settlement Rates Effective July 2006 (\$/kWh)	Settlement Percent Increase (Dec. 2005 to July 2006)
Residential	0.08291	0.08260	-0.4%
Lighting, Small and Medium Power			
GS-1	0.08668	0.08439	-2.6%
TC-1	0.07181	0.07284	1.4%
GS-2	0.06499	0.05799	-10.8%
TOU-GS-3	0.04972	0.05839	17.4%
Group Total	0.05893	0.05871	-0.4%
Large Power			
TOU-8-SEC	0.06077	0.05701	-6.2%
TOU-8-PRI	0.05398	0.05176	-4.1%
TOU-8-SUB	0.03681	0.03655	-0.7%
Group Total	0.04666	0.04508	-3.4%
Agricultural & Pumping			
PA-1	0.06375	0.06077	-4.7%
PA-2	0.05467	0.05660	3.5%
TOU-AG	0.06236	0.04849	-22.2%
TOU-PA-5	0.05545	0.05564	0.4%
Group Total	0.06111	0.05037	-17.6%
Street & Area Lighting	0.06971	0.05588	-19.8%
System Total	0.05108	0.04982	-2.5%

Exhibit	2-21
CPUC Proceeding	A.05-05-023
Sponsor/Witness	
Date Ident.	Recd.
Bruce DeBerry Administrative Law Judge	

Revised Appendix C

Phase 2 Rate Design Agreement

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
D											
Energy Charge- \$/kWh											
Baseline - Summer	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.03022	0.10369	0.11808
- Winter	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.03022	0.10369	0.11808
101% - 130% of Baseline - Summer	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.05688	0.10369	0.13741
- Winter	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.05688	0.10369	0.13741
131% - 200% of Baseline - Summer	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.18163	0.10369	0.22835
- Winter	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.18163	0.10369	0.22835
200% - 300% of Baseline - Summer	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.35563	0.10369	0.35452
- Winter	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.35563	0.10369	0.35452
Over 300% of Baseline	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.52959	0.10369	0.48066
- Winter	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.52959	0.10369	0.48066
Basic Charge - \$/day											
Single-Family Residence		0.029		0.000					0.029		0.029
Multi-Family Residence		0.022		0.000					0.022		0.022
Minimum Charge - \$/day											
Single Family Residence		0.059		0.000					0.059		0.059
Multi-Family Residence		0.044		0.000					0.044		0.044
D-CARE											
Energy Charge - \$/kWh											
Baseline - Summer	0.00623	0.01785	0.00048	0.00524	0.00012	0.00000	0.00784	0.03776	0.03022	0.10369	0.08818
- Winter	0.00623	0.01785	0.00048	0.00524	0.00012	0.00000	0.00784	0.03776	0.03022	0.10369	0.08818
101% - 130% of Baseline - Summer	0.00623	0.01398	0.00048	0.00524	0.00012	0.00000	0.00784	0.03389	0.05688	0.10369	0.10364
- Winter	0.00623	0.01398	0.00048	0.00524	0.00012	0.00000	0.00784	0.03389	0.05688	0.10369	0.10364
131% - 200% of Baseline - Summer	0.00623	(0.00411)	0.00048	0.00524	0.00012	0.00000	0.00784	0.01580	0.18163	0.10369	0.17600
- Winter	0.00623	(0.00411)	0.00048	0.00524	0.00012	0.00000	0.00784	0.01580	0.18163	0.10369	0.17600
200% - 300% of Baseline - Summer	0.00623	(0.13027)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.11036)	0.35563	0.10369	0.17601
- Winter	0.00623	(0.13027)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.11036)	0.35563	0.10369	0.17601
Over 300% of Baseline	0.00623	(0.25641)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.23650)	0.52959	0.10369	0.17601
- Winter	0.00623	(0.25641)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.23650)	0.52959	0.10369	0.17601
Basic Charge - \$/day											
Single-Family Residence		0.023		0.000					0.023		0.023
Multi-Family Residence		0.017		0.000					0.017		0.017
Minimum Charge - \$/day											
Single Family Residence		0.047		0.000					0.047		0.047
Multi-Family Residence		0.034		0.000					0.034		0.034
D-APS											
Air Conditioning Cycling											
Credit - \$/ton/summer season day											
50% Cycling		(0.050)		0.000					(0.050)	0.000	(0.050)
67% Cycling		(0.100)		0.000					(0.100)	0.000	(0.100)
100% Cycling		(0.180)		0.000					(0.180)	0.000	(0.180)
D-APS-E											
Air Conditioning Cycling											
Credit - \$/ton/summer season day											
50% Cycling		(0.100)		0.000					(0.100)	0.000	(0.100)
67% Cycling		(0.200)		0.000					(0.200)	0.000	(0.200)
100% Cycling		(0.360)		0.000					(0.360)	0.000	(0.360)
DE											
Discount - %		100.00		0.00					100.00		100.00
D-FERA											
Energy Charge- \$/kWh											
Baseline - Summer	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.03022	0.10369	0.11808
- Winter	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.03022	0.10369	0.11808
101% - 130% of Baseline - Summer	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.05688	0.10369	0.13741
- Winter	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.05688	0.10369	0.13741
131% - 200% of Baseline - Summer	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.05688	0.10369	0.13741
- Winter	0.00623	0.03975	0.00048	0.00839	0.00012	0.00485	0.00784	0.06766	0.05688	0.10369	0.13741
200% - 300% of Baseline - Summer	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.35563	0.10369	0.35452
- Winter	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.35563	0.10369	0.35452
Over 300% of Baseline	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.52959	0.10369	0.48066
- Winter	0.00623	0.04024	0.00048	0.00839	0.00012	0.00485	0.00784	0.06815	0.52959	0.10369	0.48066
Basic Charge - \$/day											
Single-Family Residence		0.029		0.000					0.029		0.029
Multi-Family Residence		0.022		0.000					0.022		0.022
Minimum Charge - \$/day											
Single Family Residence		0.059		0.000					0.059		0.059
Multi-Family Residence		0.044		0.000					0.044		0.044

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
DM											
Diversity Adjustment - \$/unit/day				0.100				0.100		0.000	0.100
Agricultural Employee Housing Discount - %	0.00	100.00			0.00			100.00			100.00
DMS-1											
Submeter Discount - \$/unit/day		(0.086)			0.000			(0.086)		0.000	(0.086)
Diversity Adjustment - \$/unit/day	0.100			0.000				0.100		0.000	0.100
Basic Charge - \$/unit/day	0.029			0.000				0.029			0.029
Minimum Average Rate - \$/kWh		0.02903		0.000				0.02903			0.02903
DMS-2											
Submeter Discount - \$/unit/day		(0.300)			0.000			(0.300)		0.000	(0.300)
Diversity Adjustment - \$/unit/day	0.100			0.000				0.100		0.000	0.100
Basic Charge - \$/unit/day	0.029			0.000				0.029			0.029
Minimum Average Rate - \$/kWh		0.02903						0.02903			0.02903
DMS-3											
Basic Charge Adjust - \$/unit/day		0.029		0.000				0.029		0.000	0.029
DS											
Summer Season Premium - \$/kWh/day	0.020	0.010		0.000				0.030	0.040		0.070
Winter Season Discount - \$/kWh/day	(0.020)	(0.010)		0.000				(0.030)	(0.040)		(0.070)
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00			100.00
TOU-D-1											
Energy Charge - \$/kWh											
Summer Season - On-Peak	0.00623	0.06198	0.00048	0.00839	0.00012	0.00485	0.00784	0.08989	0.40183	0.10369	0.40976
Off-Peak	0.00623	0.06198	0.00048	0.00839	0.00012	0.00485	0.00784	0.08989	0.12541	0.10369	0.20933
Winter Season - On-Peak	0.00623	0.06198	0.00048	0.00839	0.00012	0.00485	0.00784	0.08989	0.16930	0.10369	0.24115
Off-Peak	0.00623	0.06198	0.00048	0.00839	0.00012	0.00485	0.00784	0.08989	0.11215	0.10369	0.19971
Basic Charge - \$/day											
Single-Family Residence		0.029		0.000				0.029			0.029
Multi-Family Residence		0.022		0.000				0.022			0.022
TOU Meter Charge - \$/day	0.00	0.08		0.00				0.08			0.08
Minimum Charge - \$/day											
Single Family Residence	0.059		0.000					0.059			0.059
Multi-Family Residence	0.044		0.000					0.044			0.044
Baseline Credit - \$/kWh	0.00000	0.00000		0.00000				0.00000	(0.07533)	0.00000	(0.05462)
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00			100.00
TOU-D-2											
Energy Charge - \$/kWh											
Summer Season - On-Peak	0.00623	0.08029	0.00048	0.00839	0.00012	0.00485	0.00784	0.10820	0.29874	0.10369	0.35332
Off-Peak	0.00623	0.08029	0.00048	0.00839	0.00012	0.00485	0.00784	0.10820	0.08691	0.10369	0.19972
Winter Season - On-Peak	0.00623	0.08029	0.00048	0.00839	0.00012	0.00485	0.00784	0.10820	0.12055	0.10369	0.22412
Off-Peak	0.00623	0.08029	0.00048	0.00839	0.00012	0.00485	0.00784	0.10820	0.07675	0.10369	0.19236
Customer Charge - \$/day	0.00	0.23		0.00				0.23			0.23
TOU Meter Charge - \$/day	0.00	0.08		0.00				0.08			0.08
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00			100.00
TOU-EV-1											
Energy Charge - \$/kWh											
Summer Season - On-Peak	0.00623	0.05821	0.00048	0.00839	0.00012	0.00485	0.00784	0.08612	0.19617	0.10369	0.25687
Off-Peak	0.00623	0.05821	0.00048	0.00839	0.00012	0.00485	0.00784	0.08612	0.06593	0.10369	0.16243
Winter Season - On-Peak	0.00623	0.05821	0.00048	0.00839	0.00012	0.00485	0.00784	0.08612	0.10216	0.10369	0.18870
Off-Peak	0.00623	0.05821	0.00048	0.00839	0.00012	0.00485	0.00784	0.08612	0.07036	0.10369	0.16564
TOU Meter Charge - \$/day	0.00	0.12		0.00				0.12			0.12
Minimum Charge - \$/day	0.00	0.13		0.00				0.13			0.13

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
GS-1											
Energy Charge - \$/kWh											
	Summer	0.00696	0.01669	0.00048	0.00927	0.00012	0.00485	0.00829	0.04666	0.13285	0.10369
	Winter	0.00696	0.01669	0.00048	0.00927	0.00012	0.00485	0.00829	0.04666	0.12765	0.10369
Customer Charge - \$/day		0.00	0.43		0.00				0.43		0.43
Three Phase Service - \$/day			0.104		0.000				0.104		0.104
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	(0.00026)		0.00000				(0.00026)	(0.00252)	0.00000
	above 50 kV	0.00000	(0.00856)		0.00000				(0.00856)	(0.00548)	0.00000
California Alternate Rates for Energy Discount - %		0.00	100.00		0.00				100.00		100.00
GS-2											
Energy Charge - \$/kWh											
	Summer	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.07337	0.10369
	Winter	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.06181	0.10369
Time-of-Use Pricing Option Energy Charge - \$/kWh											
	Summer Season										
	On-Peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.10682	0.10369
	Mid-peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.07790	0.10369
	Off-Peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.04001	0.10369
	Winter Season										
	Mid-peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.08300	0.10369
	Off-Peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.04547	0.10369
Energy Only Option, Time-of-Use Pricing Charge - \$/kWh											
	Summer Season										
	On-Peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.30297	0.10369
	Mid-peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.23524	0.10369
	Off-Peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.04001	0.10369
	Winter Season										
	Mid-peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.08300	0.10369
	Off-Peak	0.00173	0.00118	0.00048	0.00813	0.00012	0.00485		0.01649	0.04547	0.10369
Customer Charge - \$/month		0.00	71.50		0.00				71.50		71.50
Facilities Related Demand Charge - \$/kW		1.23	6.26		0.00				7.49		7.49
Summer Time Related Demand Charge - \$/kW		0.00	0.00		0.00				0.00	20.63	20.63
Single Phase Service - \$/month		0.00	(33.26)		0.00				(33.26)		(33.26)
Power Factor Adjustment - \$/kVA											
	Greater than 50 kV	0.00	0.20		0.00				0.20		0.20
	50 kV or less	0.00	0.18		0.00				0.18		0.18
Voltage Discount, Facilities Related Demand - \$/kW											
	From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)		(0.19)
	above 50 kV	0.00	(6.24)		0.00				(6.24)		(6.24)
Voltage Discount, Time-Related Demand - \$/kW											
	From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.44)	(0.44)
	above 50 kV	0.00	0.00		0.00				0.00	(1.16)	(1.16)
Voltage Discount, Energy - \$/kWh											
	From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)	(0.00221)
	above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)	(0.00481)
CARE Energy Discount - %		0.00%	100.00%		0.00%				100.00%		100.00%
Bill Limiter (GS-1 to GS-2) - %			20.89%						20.89%	79.11%	100.00%
TOU Option Meter Charge - \$/month											
	Standard	0.00	13.92		0.00				13.92		13.92
	TOU-RTEM	0.00	119.98		0.00				119.98		119.98

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite	
									URG	DWR	Total
TOU-GS-3-CPP											
CPP Event Hours											
Time-of-use Pricing Option Energy Charge - \$/kWh											
Summer Season											
Noon- 3pm	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.35783	0.10369	0.30425
3-6pm	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.78233	0.10369	0.61205
Non-CPP Time Period											
Time-of-Use Pricing Option Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.09282	0.10369	0.11209
Mid-peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.06630	0.10369	0.09286
Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.04001	0.10369	0.07380
Winter Season											
Mid-peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.07098	0.10369	0.09625
Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.04547	0.10369	0.07775
Customer Charge - \$/month	0.00	277.50		0.00				277.50			277.50
Facilities Related Demand Charge - \$/kW	1.47	6.32		0.00				7.79			7.79
Summer Time Related Demand Charge - \$/kW	0.00	0.00		0.00				0.00	20.63		20.63
Single Phase Service - \$/month											
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)			(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)			(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.44)		(0.44)
above 50 kV	0.00	0.00		0.00				0.00	(1.16)		(1.16)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)		(0.00481)
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
Bill Limiter (GS-1 to GS-2) - %											
CARE Energy Discount - %		100%						100%			100%
GS-APS (Schedules: GS-1 and TOU-GS-1)											
Air Conditioning Cycling Credit - \$/ton/summer season day											
30% Cycling	(0.014)		0.000					(0.014)	0.000		(0.014)
40% Cycling	(0.042)		0.000					(0.042)	0.000		(0.042)
50% Cycling	(0.070)		0.000					(0.070)	0.000		(0.070)
100% Cycling	(0.200)		0.000					(0.200)	0.000		(0.200)
GS-APS (Schedules: GS-2, TOU-GS-2, or TOU-8)											
Air Conditioning Cycling Credit - \$/ton/summer season month											
30% Cycling	0.00	(0.42)		0.00				(0.42)	0.00		(0.42)
40% Cycling	0.00	(1.25)		0.00				(1.25)	0.00		(1.25)
50% Cycling	0.00	(2.10)		0.00				(2.10)	0.00		(2.10)
100% Cycling	0.00	(6.00)		0.00				(6.00)	0.00		(6.00)
GS-APS-E (Schedules: GS-1 and TOU-GS-1)											
Air Conditioning Cycling Credit - \$/ton/summer season day											
30% Cycling	(0.028)		0.000					(0.028)	0.000		(0.028)
40% Cycling	(0.084)		0.000					(0.084)	0.000		(0.084)
50% Cycling	(0.140)		0.000					(0.140)	0.000		(0.140)
100% Cycling	(0.400)		0.000					(0.400)	0.000		(0.400)
GS-APS-E (Schedules: GS-2, TOU-GS-2, or TOU-8)											
Air Conditioning Cycling Credit - \$/ton/summer season month											
30% Cycling	0.00	(0.84)		0.00				(0.84)	0.00		(0.84)
40% Cycling	0.00	(2.50)		0.00				(2.50)	0.00		(2.50)
50% Cycling	0.00	(4.20)		0.00				(4.20)	0.00		(4.20)
100% Cycling	0.00	(12.00)		0.00				(12.00)	0.00		(12.00)

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
I-6 (Below 2 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00146	(0.00503)	0.00048	0.00748	0.00012	0.00485		0.00936	0.11351	0.10369	0.12017									
Mid-peak	0.00146	(0.00336)	0.00048	0.00748	0.00012	0.00485		0.01103	0.08327	0.10369	0.09991									
Off-Peak	0.00146	(0.00113)	0.00048	0.00748	0.00012	0.00485		0.01326	0.04364	0.10369	0.07341									
Winter Season																				
Mid-peak	0.00146	(0.00336)	0.00048	0.00748	0.00012	0.00485		0.01103	0.08632	0.10369	0.10213									
Off-Peak	0.00146	(0.00103)	0.00048	0.00748	0.00012	0.00485		0.01336	0.04777	0.10369	0.07650									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	(8.09)		0.00				(8.09)	16.92		8.83									
Mid-Peak	0.00	(1.57)		0.00				(1.57)	5.72		4.15									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Excess Energy Charge - \$/kWh	0.00000	10.21374		0.00000				10.21374			10.21374									
I-6 (From 2 kV to 50 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00122	(0.00431)	0.00048	0.00718	0.00012	0.00485		0.00954	0.11561	0.10369	0.12187									
Mid-peak	0.00122	(0.00305)	0.00048	0.00718	0.00012	0.00485		0.01080	0.08497	0.10369	0.10092									
Off-Peak	0.00122	(0.00124)	0.00048	0.00718	0.00012	0.00485		0.01261	0.04475	0.10369	0.07356									
Winter Season																				
Mid-peak	0.00122	(0.00292)	0.00048	0.00718	0.00012	0.00485		0.01093	0.08808	0.10369	0.10330									
Off-Peak	0.00122	(0.00115)	0.00048	0.00718	0.00012	0.00485		0.01270	0.04898	0.10369	0.07672									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	(8.29)		0.00				(8.29)	17.19		8.90									
Mid-Peak	0.00	(1.61)		0.00				(1.61)	5.83		4.22									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Excess Energy Charge - \$/kWh	0.00000	9.99551		0.00000				9.99551			9.99551									
I-6 (Above 50 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00103	(0.00318)	0.00048	0.00599	0.00012	0.00485		0.00929	0.08250	0.10369	0.09762									
Mid-peak	0.00103	(0.00235)	0.00048	0.00599	0.00012	0.00485		0.01012	0.05865	0.10369	0.08115									
Off-Peak	0.00103	(0.00114)	0.00048	0.00599	0.00012	0.00485		0.01133	0.02723	0.10369	0.05958									
Winter Season																				
Mid-peak	0.00103	(0.00241)	0.00048	0.00599	0.00012	0.00485		0.01006	0.06132	0.10369	0.08303									
Off-Peak	0.00103	(0.00117)	0.00048	0.00599	0.00012	0.00485		0.01130	0.03072	0.10369	0.06208									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	(8.25)		0.00				(8.25)	13.57		5.32									
Mid-Peak	0.00	(1.69)		0.00				(1.69)	4.68		2.99									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Excess Energy Charge - \$/kWh	0.00000	9.63234		0.00000				9.63234			9.63234									

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**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
RTP-2											
Energy Charge - \$/kWh											
Below 2 kV	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	Variable*	0.10369	Variable*
From 2 kV to 50 kV	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	Variable*	0.10369	Variable*
above 50 kV	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	Variable*	0.10369	Variable*
Customer Charge - \$/month											
Below 2 kV	0.00	346.25		0.00				346.25		346.25	
From 2 kV to 50 kV	0.00	208.50		0.00				208.50		208.50	
above 50 kV	0.00	1,834.50		0.00				1,834.50		1,834.50	
Facilities Related Demand Charge - \$/kW											
Below 2 kV	1.44	7.03		0.00				8.47	0.00	8.47	
From 2 kV to 50 kV	1.37	6.66		0.00				8.03	0.00	8.03	
above 50 kV	1.51	0.95		0.00				2.46	0.00	2.46	
Voltage Discount, Hourly Rates - %											
From 2 kV to 50 kV		0.00%						0.00%		0.00%	
above 50 kV, but below 220 kV		0.00%						0.00%		0.00%	
at 220 kV		0.00%						0.00%	-1.21%	-1.21%	
Voltage Discount, Facility-Related Demand - %											
at 220 kV		100.00%						100.00%		100.00%	
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20		0.20	
50 kV or less	0.00	0.18		0.00				0.18		0.18	
Other Charges											
Excess Energy Charge - \$/kWh											
Below 2 kV	0.00000	10.21374		0.00000				10.21374		10.21374	
From 2 kV to 50 kV	0.00000	9.99551		0.00000				9.99551		9.99551	
above 50 kV	0.00000	9.63234		0.00000				9.63234		9.63234	

*See RTP Schedules for RTP-2 & PA-RTP

TOU-EV-3

Energy Charge - \$/kWh											
Summer Season On-Peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.27010	0.10369	0.28062
Off-Peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.08279	0.10369	0.14481
Winter Season On-Peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.12703	0.10369	0.17688
Off-Peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.08200	0.10369	0.14423
Customer Charge - \$/day	0.00	0.43		0.00				0.43		0.43	
TOU Meter Charge - \$/day	0.00	0.19		0.00				0.19		0.19	

TOU-EV-4

Energy Charge - \$/kWh											
Summer Season On-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.23031	0.10369	0.21178
Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.06709	0.10369	0.09343
Winter Season On-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.10565	0.10369	0.12139
Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.06640	0.10369	0.09293
Customer Charge - \$/meter/month	0.00	277.50		0.00				277.50		277.50	
Facilities Related											
Demand Charge - \$/kW	1.47	6.32		0.00				7.79		7.79	
Time Related											
Demand Charge - \$/kW	0.00	0.00		0.00				0.00	18.23	18.23	
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)		(0.19)	
above 50 kV	0.00	(6.25)		0.00				(6.25)		(6.25)	
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)	(0.43)	
above 50 kV	0.00	0.00		0.00				0.00	(1.15)	(1.15)	
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)	(0.00221)	
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)	(0.00481)	
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20		0.20	
50 kV or less	0.00	0.18		0.00				0.18		0.18	

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**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TOU-GS-1											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.19713	0.10369	0.22771
Mid-peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.15034	0.10369	0.19379
Off-Peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.08903	0.10369	0.14933
Winter Season											
Mid-peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.15505	0.10369	0.19720
Off-Peak	0.00696	0.02630	0.00048	0.00927	0.00012	0.00485	0.00829	0.05627	0.09542	0.10369	0.15396
Customer Charge - \$/day	0.00	0.43		0.00				0.43			0.43
TOU Meter Charge - \$/day	0.00	0.19		0.00				0.19	0.00		0.19
Three-Phase Service - \$/day	0.00	0.104		0.000				0.104	0.000		0.104
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	(0.00026)		0.00000				(0.00026)	(0.00252)		(0.00278)
above 50 kV	0.00000	(0.00856)		0.00000				(0.00856)	(0.00548)		(0.01404)
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00			100.00
TOU-GS-3 (Option A)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.42477	0.10369	0.35279
Mid-peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.16266	0.10369	0.16273
Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.04945	0.10369	0.08064
Winter Season											
Mid-peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.10508	0.10369	0.12098
Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.05387	0.10369	0.08385
Customer Charge - \$/month	0.00	277.50		0.00				277.50			277.50
Facilities Related											
Demand Charge - \$/kW	1.47	6.32		0.00				7.79			7.79
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
TOU-GS-3 (Option B)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.12416	0.10369	0.13481
Mid-peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.09183	0.10369	0.11137
Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.04945	0.10369	0.08064
Winter Season											
Mid-peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.09508	0.10369	0.11373
Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.05387	0.10369	0.08385
Customer Charge - \$/month	0.00	277.50		0.00				277.50			277.50
Facilities Related											
Demand Charge - \$/kW	1.47	6.32		0.00				7.79			7.79
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	18.23		18.23
Mid-Peak	0.00	0.00		0.00				0.00	6.25		6.25
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00

Revised Appendix C to Settlement Agreement

SOUTHERN CALIFORNIA EDISON 2006 GRC Phase 2 Proposed Rates

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TOU-GS-3 (Both Options)											
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)			(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)			(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)		(0.00481)
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
CARE Energy Discount - %	0.00	100.00		0.00				100.00			100.00
TOU-GS-3-SOP											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.12971	0.10369	0.13884
Mid-peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.08080	0.10369	0.10337
Super Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.03600	0.10369	0.07089
Winter Season											
Mid-peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.08111	0.10369	0.10360
Super Off-Peak	0.00193	0.00114	0.00048	0.00776	0.00012	0.00485		0.01628	0.03528	0.10369	0.07037
Customer Charge - \$/month	0.00	277.50		0.00				277.50			277.50
Facilities Related											
Demand Charge - \$/kW	1.47	6.32		0.00				7.79			7.79
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	25.53		25.53
Mid-peak	0.00	0.00		0.00				0.00	0.48		0.48
Winter Season											
Mid-peak	0.00	0.00		0.00				0.00	0.09		0.09
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)			(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)			(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)		(0.00481)
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
TOU-8 (Below 2kV)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.11351	0.10369	0.12625
Mid-peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.08327	0.10369	0.10432
Off-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.04364	0.10369	0.07559
Winter Season											
Mid-peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.08632	0.10369	0.10654
Off-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.04777	0.10369	0.07858
Customer Charge - \$/month	0.00	346.25		0.00				346.25			346.25
Facilities Related											
Demand Charge - \$/kW	1.44	7.03		0.00				8.47			8.47
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	16.92		16.92
Mid-Peak	0.00	0.00		0.00				0.00	5.72		5.72
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Power Factor Adjustment - \$/kVA											
0.00	0.18		0.00					0.18			0.18

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
TOU-8 (From 2 kV to 50 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.11561	0.10369	0.12719									
Mid-peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.08497	0.10369	0.10498									
Off-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.04475	0.10369	0.07581									
Winter Season																				
Mid-peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.08808	0.10369	0.10723									
Off-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.04898	0.10369	0.07888									
Customer Charge - \$/month	0.00	208.50		0.00				208.50			208.50									
Facilities Related																				
Demand Charge - \$/kW	1.37	6.66		0.00				8.03			8.03									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	17.19		17.19									
Mid-Peak	0.00	0.00		0.00				0.00	5.83		5.83									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA	0.00	0.18		0.00				0.18			0.18									
TOU-8 (Above 50 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.08250	0.10369	0.10206									
Mid-peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.05865	0.10369	0.08476									
Off-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.02723	0.10369	0.06198									
Winter Season																				
Mid-peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.06132	0.10369	0.08670									
Off-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.03072	0.10369	0.06451									
Customer Charge - \$/month	0.00	1,834.50		0.00				1,834.50			1,834.50									
Facilities Related																				
Demand Charge - \$/kW	1.51	0.95		0.00				2.46			2.46									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	13.57		13.57									
Mid-Peak	0.00	0.00		0.00				0.00	4.68		4.68									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA	0.00	0.20		0.00				0.20			0.20									
Voltage Discount, 220 kV and above																				
Facilities Related Demand - \$/kW	0.00	(0.95)		0.00				(0.95)			(0.95)									
Time-Related Demand - \$/kW																				
Summer On-Peak	0.00	0.00		0.00				0.00	(0.16)		(0.16)									
Summer - Mid Peak	0.00	0.00		0.00				0.00	(0.06)		(0.06)									
Energy - \$/kWh	0.00000	0.00000		0.00000				0.00000	(0.00097)		(0.00097)									
Economic Development Rate																				
Discount - %	0.00	0.00		0.00				0.00			0.00									

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule		Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite Total
										URG	DWR
TOU-8-Backup (Below 2kV)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.11351	0.10369	0.12625
Mid-peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.08327	0.10369	0.10432
Off-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.04364	0.10369	0.07559
Winter Season											
Mid-peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.08632	0.10369	0.10654
Off-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.04777	0.10369	0.07858
Customer Charge - \$/month	0.00	335.78		0.00				335.78			335.78
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	16.92		16.92
Mid-Peak	0.00	0.00		0.00				0.00	5.72		5.72
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00			0.00
Off-Peak	0.00	0.00		0.00				0.00			0.00
Power Factor Adjustment - \$/kVA	0.00	0.18		0.00				0.18			0.18
TOU-8-Backup (From 2 kV to 50 kV)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.11561	0.10369	0.12719
Mid-peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.08497	0.10369	0.10498
Off-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.04475	0.10369	0.07581
Winter Season											
Mid-peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.08808	0.10369	0.10723
Off-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.04898	0.10369	0.07888
Customer Charge - \$/month	0.00	202.22		0.00				202.22			202.22
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	17.19		17.19
Mid-Peak	0.00	0.00		0.00				0.00	5.83		5.83
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Power Factor Adjustment - \$/kVA	0.00	0.18		0.00				0.18			0.18
TOU-8-Backup (Above 50 kV)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.08250	0.10369	0.10206
Mid-peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.05865	0.10369	0.08476
Off-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.02723	0.10369	0.06198
Winter Season											
Mid-peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.06132	0.10369	0.08670
Off-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.03072	0.10369	0.06451
Customer Charge - \$/month	0.00	1,779.57		0.00				1,779.57			1,779.57
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	13.57		13.57
Mid-Peak	0.00	0.00		0.00				0.00	4.68		4.68
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Power Factor Adjustment - \$/kVA	0.00	0.20		0.00				0.20			0.20
Voltage Discount, 220 kV and above											
Facilities Related Demand - \$/kW	0.00	(0.95)		0.00				(0.95)	0.00		(0.95)
Time-Related Demand - \$/kW											
Summer On-Peak	0.00	0.00		0.00				0.00	(0.16)		(0.16)
Summer - Mid Peak	0.00	0.00		0.00				0.00	(0.06)		(0.06)
Energy - \$/kWh		0.00000						0.00000	(0.00097)		(0.00097)

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
TOU-8-CPP (Below 2kV)																				
CPP Event Hours																				
Energy Charge - \$/kWh																				
Summer Season																				
Noon- 3pm																				
	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.37104	0.10369	0.31299									
	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.81000	0.10369	0.63128									
3-6pm																				
Non-CPP Time Period																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak																				
	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.10089	0.10369	0.11710									
	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.07284	0.10369	0.09676									
Mid-peak																				
	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.04364	0.10369	0.07559									
Off-Peak																				
	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.07567	0.10369	0.09881									
Winter Season																				
Mid-peak																				
	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.04777	0.10369	0.07858									
Off-Peak																				
Customer Charge - \$/month																				
Facilities Related																				
Demand Charge - \$/kW																				
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak																				
	0.00	0.00	0.00					0.00	16.92		16.92									
	0.00	0.00	0.00					0.00	5.72		5.72									
Mid-Peak																				
	0.00	0.00	0.00					0.00	0.00		0.00									
Off-Peak																				
	0.00	0.00	0.00					0.00	0.00		0.00									
Winter Season																				
Mid-Peak																				
	0.00	0.00	0.00					0.00	0.00		0.00									
Off-Peak																				
Power Factor Adjustment - \$/kVA																				
	0.00	0.18		0.00				0.18			0.18									
TOU-8-CPP (From 2 kV to 50 kV)																				
CPP Event Hours																				
Energy Charge - \$/kWh																				
Summer Season																				
Noon- 3pm																				
	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.37453	0.10369	0.31494									
	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.81730	0.10369	0.63599									
3-6pm																				
Non-CPP Time Period																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak																				
	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.10323	0.10369	0.11822									
	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.07475	0.10369	0.09757									
Mid-peak																				
	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.04475	0.10369	0.07581									
Off-Peak																				
	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.07764	0.10369	0.09966									
Winter Season																				
Mid-peak																				
	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.04898	0.10369	0.07888									
Off-Peak																				
Customer Charge - \$/month																				
Facilities Related																				
Demand Charge - \$/kW																				
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak																				
	0.00	0.00	0.00					0.00	17.19		17.19									
	0.00	0.00	0.00					0.00	5.83		5.83									
Mid-Peak																				
	0.00	0.00	0.00					0.00	0.00		0.00									
Off-Peak																				
Winter Season																				
Mid-Peak																				
	0.00	0.00	0.00					0.00	0.00		0.00									
Off-Peak																				
Power Factor Adjustment - \$/kVA																				
	0.00	0.18		0.00				0.18			0.18									

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
TOU-8-CPP (Above 50 kV)																				
CPP Event Hours																				
Energy Charge - \$/kWh																				
Summer Season																				
Noon- 3pm	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.29244	0.10369	0.25428									
3-6pm	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.64553	0.10369	0.51031									
Non-CPP Time Period																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.07386	0.10369	0.09579									
Mid-peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.05147	0.10369	0.07956									
Off-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.02723	0.10369	0.06198									
Winter Season																				
Mid-peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.05398	0.10369	0.08138									
Off-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.03072	0.10369	0.06451									
Customer Charge - \$/month																				
Facilities Related	0.00	1,834.50		0.00				1,834.50			1,834.50									
Demand Charge - \$/kW																				
Time Related Demand Charge - \$/kW	1.51	0.95		0.00				2.46			2.46									
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	13.57		13.57									
Mid-Peak	0.00	0.00		0.00				0.00	4.68		4.68									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA																				
	0.00	0.20		0.00				0.20			0.20									
Voltage Discount, 220 kV and above																				
Facilities Related Demand - \$/kW	0.00	(0.95)		0.00				(0.95)	0.00		(0.95)									
Time-Related Demand - \$/kW																				
Summer On-Peak	0.00	0.00		0.00				0.00	(0.16)		(0.16)									
Summer - Mid Peak	0.00	0.00		0.00				0.00	(0.06)		(0.06)									
Energy - \$/kWh	0.00000	0.00000		0.00000				0.00000	(0.00097)		(0.00097)									
TOU-8-CPP-GCCD (Below 2kV)																				
CPP Event Hours																				
Energy Charge - \$/kWh																				
Summer Season																				
Noon- 6pm	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	2.39883	0.10369	1.78334									
Non-CPP Time Period																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.11351	0.10369	0.12625									
Mid-peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.08327	0.10369	0.10432									
Off-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.04364	0.10369	0.07559									
Winter Season																				
Mid-peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.08632	0.10369	0.10654									
Off-Peak	0.00146	0.00105	0.00048	0.00748	0.00012	0.00485		0.01544	0.04777	0.10369	0.07858									
Customer Charge - \$/month																				
Facilities Related	0.00	346.25		0.00				346.25			346.25									
Demand Charge - \$/kW																				
Time Related Demand Charge - \$/kW	1.44	7.03		0.00				8.47			8.47									
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA																				
	0.00	0.18		0.00				0.18			0.18									

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite
	URG	DWR	Total	URG	DWR	Total	URG	DWR	Total	Total
TOU-8-CPP-GCCD (From 2 kV to 50 kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Noon- 6pm	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	2.43726	0.10369
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.11561	0.10369
Mid-peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.08497	0.10369
Off-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.04475	0.10369
Winter Season										
Mid-peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.08808	0.10369
Off-Peak	0.00122	0.00101	0.00048	0.00718	0.00012	0.00485		0.01486	0.04898	0.10369
Customer Charge - \$/month	0.00	208.50		0.00				208.50		208.50
Facilities Related										
Demand Charge - \$/kW	1.37	6.66		0.00				8.03		8.03
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Mid-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Winter Season										
Mid-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Power Factor Adjustment - \$/kVA	0.00	0.18		0.00				0.18		0.18
TOU-8-CPP-GCCD (Above 50 kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Noon- 6pm	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	1.76429	0.10369
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.08250	0.10369
Mid-peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.05865	0.10369
Off-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.02723	0.10369
Winter Season										
Mid-peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.06132	0.10369
Off-Peak	0.00103	0.00126	0.00048	0.00599	0.00012	0.00485		0.01373	0.03072	0.10369
Customer Charge - \$/month	0.00	1,834.50		0.00				1,834.50		1,834.50
Facilities Related										
Demand Charge - \$/kW	1.51	0.95		0.00				2.46	0.00	2.46
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Mid-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Winter Season										
Mid-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Power Factor Adjustment - \$/kVA	0.00	0.20		0.00				0.20		0.20
Voltage Discount, 220 kV and above										
Facilities Related Demand - \$/kW	0.00	(0.95)		0.00				(0.95)	0.00	(0.95)
Time-Related Demand - \$/kW										
Summer On-Peak	0.00	0.00		0.00				0.00	(0.16)	(0.16)
Summer - Mid Peak	0.00	0.00		0.00				0.00	(0.06)	(0.06)
Energy - \$/kWh	0.00000	0.00000		0.00000				0.00000	(0.00097)	(0.00097)

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite
								URG	DWR	Total
TOU-BIP Option - \$/kW (Applicable: Average kW demand)										
BIP Option Credit (\$/kW)										
Below 2 kV - Summer On Peak	0.00	(16.45)		0.00			(16.45)			(16.45)
Summer Mid - Peak	0.00	(5.02)		0.00			(5.02)			(5.02)
Winter Mid - Peak	0.00	(1.93)		0.00			(1.93)			(1.93)
From 2 kV to 50 kV - Summer On Peak	0.00	(16.10)		0.00			(16.10)			(16.10)
Summer Mid - Peak	0.00	(4.92)		0.00			(4.92)			(4.92)
Winter Mid - Peak	0.00	(1.89)		0.00			(1.89)			(1.89)
above 50 kV - Summer On Peak	0.00	(15.52)		0.00			(15.52)			(15.52)
Summer Mid - Peak	0.00	(4.74)		0.00			(4.74)			(4.74)
Winter Mid - Peak	0.00	(1.82)		0.00			(1.82)			(1.82)
Other Charges										
Excess Energy Charge - \$/kWh										
Below 2 kV	0.00000	10.21374		0.00000			10.21374			10.21374
From 2 kV to 50 kV	0.00000	9.99551		0.00000			9.99551			9.99551
above 50 kV	0.00000	9.63234		0.00000			9.63234			9.63234
PA-1										
Energy Charge - \$/kWh	0.00142	0.00677	0.00048	0.00928	0.00012	0.00485	0.02292	0.13581	0.10369	0.14990
Customer Charge - \$/month	0.00	22.68		0.00			22.68			22.68
Service Charge - \$/hp	0.22	1.52		0.00			1.74	0.00		1.74
Off Peak Credit - \$/hp	0.00	(1.52)		0.00			(1.52)	0.00		(1.52)
TOU Option Meter Charge - \$/month	0.00	14.00		0.00			14.00			14.00
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000		0.00000			0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000			0.00000	(0.00481)		(0.00481)
Voltage Discount, Connected Load - \$/Hp										
From 2 kV to 50 kV	0.00	(0.14)		0.00			(0.14)	0.00		(0.14)
above 50 kV	0.00	(4.66)		0.00			(4.66)	0.00		(4.66)
PA-2										
Energy Charge - \$/kWh										
Summer	0.00111	0.00107	0.00048	0.00753	0.00012	0.00485	0.01516	0.08012	0.10369	0.10176
Winter	0.00111	0.00107	0.00048	0.00753	0.00012	0.00485	0.01516	0.07736	0.10369	0.09976
Customer Charge - \$/month	0.00	44.50		0.00			44.50			44.50
Facilities Related										
Demand Charge - \$/kW	0.73	6.11		0.00			6.84	0.00		6.84
Time Related Demand Charge - \$/kW										
Summer Season	0.00	0.00		0.00			0.00	0.00		0.00
Winter Season	0.00	0.00		0.00			0.00	0.00		0.00
TOU Option Meter Charge - \$/month										
Standard	0.00	13.92		0.00			13.92			13.92
TOU-RTEM	0.00	119.98		0.00			119.98			119.98
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.00	0.20		0.00			0.20			0.20
50 kV or less	0.00	0.18		0.00			0.18			0.18
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.19)		0.00			(0.19)	0.00		(0.19)
above 50 kV	0.00	(6.25)		0.00			(6.25)	0.00		(6.25)
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	0.00		0.00			0.00	0.00		0.00
above 50 kV	0.00	0.00		0.00			0.00	0.00		0.00
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000		0.00000			0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000			0.00000	(0.00481)		(0.00481)

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
PA-RTP											
Energy Charge - \$/kWh	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	Variable*	0.10369	Variable*
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.00	3.37		0.00				3.37	0.00		3.37
Voltage Discount, Hourly Rates - %											
From 2 kV to 50 kV	0.00	0.00%		0.00				0.00%	-2.38%		-2.38%
above 50 kV	0.00	0.00%		0.00				0.00%	-5.19%		-5.19%
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
*See RTP Schedules for RTP-2											
TOU-PA (Rate A)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.12402	0.10369	0.13205
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.09958	0.10369	0.11433
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.02102	0.10369	0.05737
Winter Season											
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.11698	0.10369	0.12695
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.02102	0.10369	0.05737
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Service Charge - \$/hp	0.54	2.53		0.00				3.07	1.14		4.21
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)
Voltage Discount, Connected Load - \$/hp											
From 2 kV to 50 kV	0.00	(0.14)		0.00				(0.14)	0.00		(0.14)
above 50 kV	0.00	(4.68)		0.00				(4.68)	0.00		(4.68)
TOU-PA (Rate B)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.12070	0.10369	0.12964
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.09355	0.10369	0.10996
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.02105	0.10369	0.05739
Winter Season											
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.11042	0.10369	0.12219
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.02105	0.10369	0.05739
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.54	3.37		0.00				3.91	0.00		3.91
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	10.85		10.85
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)
TOU-PA (Both Options)											
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18

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**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite
									URG	DWR
TOU-PA-CPP										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Noon-3pm	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.39685	0.10369
3-6pm	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.83592	0.10369
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.10798	0.10369
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.08275	0.10369
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.02105	0.10369
Winter Season										
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.09842	0.10369
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.02105	0.10369
Customer Charge - \$/month		0.00	63.25		0.00			63.25		63.25
Facilities Related										
Demand Charge - \$/kW		0.54	3.37		0.00			3.91	0.00	3.91
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00		0.00				0.00	10.85	10.85
Mid-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00	(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00	(6.25)
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)	(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)	(1.15)
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)	(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)	(0.00480)
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.00	0.20		0.00				0.20		0.20
50 kV or less	0.00	0.18		0.00				0.18		0.18
TOU-PA-5										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00109	0.00102	0.00048	0.00618	0.00012	0.00485		0.01374	0.06915	0.10369
Mid-peak	0.00109	0.00102	0.00048	0.00618	0.00012	0.00485		0.01374	0.04949	0.10369
Off-Peak	0.00109	0.00102	0.00048	0.00618	0.00012	0.00485		0.01374	0.01575	0.10369
Winter Season										
Mid-peak	0.00109	0.00102	0.00048	0.00618	0.00012	0.00485		0.01374	0.05405	0.10369
Off-Peak	0.00109	0.00102	0.00048	0.00618	0.00012	0.00485		0.01374	0.01848	0.10369
Customer Charge - \$/month		0.00	64.25		0.00			64.25		64.25
Minimum Charge - \$/kW										
Summer Season	1.21	8.73		0.00				9.94	29.47	39.41
Winter Season	1.23	7.17		0.00				8.40	12.00	20.40
Facilities Related										
Demand Charge - \$/kW		1.25	6.55		0.00			7.80	0.00	7.80
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00		0.00				0.00	11.64	11.64
Mid-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Winter Season										
Mid-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.00	0.20		0.00				0.20		0.20
50 kV or less	0.00	0.18		0.00				0.18		0.18
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00	(0.19)
above 50 kV	0.00	(6.24)		0.00				(6.24)	0.00	(6.24)
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)	(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)	(1.15)
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)	(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)	(0.00480)

Revised Appendix C to Settlement Agreement

SOUTHERN CALIFORNIA EDISON 2006 GRC Phase 2 Proposed Rates

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TOU-PA-7 (Rate A - Natural Gas Alternative (less than 75 horsepower))											
Energy Charge - \$/kWh											
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.54	3.26		0.00				3.80	0.00		3.80
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.10444	0.10369	0.11785
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.06158	0.10369	0.08678
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.01637	0.10369	0.05399
Winter Season											
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.07920	0.10369	0.09955
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.02105	0.10369	0.05739
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.54	3.26		0.00				3.80	0.00		3.80
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00	0.00					0.00	8.90		8.90
Mid-Peak	0.00	0.00	0.00					0.00	0.00		0.00
Winter Season											
Mid-Peak	0.00	0.00	0.00					0.00	0.00		0.00
Off-Peak	0.00	0.00	0.00					0.00	0.00		0.00
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20	0.00					0.20			0.20
50 kV or less	0.00	0.18	0.00					0.18			0.18
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)	0.00					(0.19)	0.00		(0.19)
above 50 kV	0.00	(6.25)	0.00					(6.25)	0.00		(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00	0.00					0.00	(0.43)		(0.43)
above 50 kV	0.00	0.00	0.00					0.00	(1.15)		(1.15)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000	0.00000					0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000	0.00000					0.00000	(0.00480)		(0.00480)
TOU-PA-7 (Rate A - Natural Gas Alternative (75 horsepower or greater))											
Energy Charge - \$/kWh											
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.54	3.26		0.00				3.80	0.00		3.80
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.09331	0.10369	0.10978
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.05472	0.10369	0.08180
Winter Season											
Mid-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.01433	0.10369	0.05252
Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.01646	0.10369	0.05406
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.54	3.26		0.00				3.80	0.00		3.80
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00	0.00					0.00	8.90		8.90
Mid-Peak	0.00	0.00	0.00					0.00	0.00		0.00
Winter Season											
Mid-Peak	0.00	0.00	0.00					0.00	0.00		0.00
Off-Peak	0.00	0.00	0.00					0.00	0.00		0.00
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20	0.00					0.20			0.20
50 kV or less	0.00	0.18	0.00					0.18			0.18
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)	0.00					(0.19)	0.00		(0.19)
above 50 kV	0.00	(6.25)	0.00					(6.25)	0.00		(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00	0.00					0.00	(0.43)		(0.43)
above 50 kV	0.00	0.00	0.00					0.00	(1.15)		(1.15)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000	0.00000					0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000	0.00000					0.00000	(0.00480)		(0.00480)

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
TOU-PA-7 (Rate B - Diesel Fuel Alternative (less than 75 horsepower))																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.11599 0.10369 0.12623																				
Mid-peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.06891 0.10369 0.09209																				
Off-Peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.02105 0.10369 0.05739																				
Winter Season																				
Mid-peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.08786 0.10369 0.10583																				
Off-Peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.02105 0.10369 0.05739																				
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25									
Facilities Related																				
Demand Charge - \$/kW	0.54	3.26		0.00				3.80	0.00		3.80									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 8.90 8.90 0.00																				
Mid-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Winter Season																				
Mid-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Off-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Power Factor Adjustment - \$/kVA																				
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20									
50 kV or less	0.00	0.18		0.00				0.18			0.18									
Voltage Discount, Facilities Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)									
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)									
Voltage Discount, Time-Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)									
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)									
Voltage Discount, Energy - \$/kWh																				
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)									
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)									
TOU-PA-7 (Rate B - Diesel Fuel Alternative (75 horsepower or greater))																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.10040 0.10369 0.11492																				
Mid-peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.05923 0.10369 0.08507																				
Off-Peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.01536 0.10369 0.05326																				
Winter Season																				
Mid-peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.07633 0.10369 0.09747																				
Off-Peak 0.00075 0.00097 0.00048 0.00645 0.00012 0.00485 0.01362 0.02078 0.10369 0.05719																				
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25									
Facilities Related																				
Demand Charge - \$/kW	0.54	3.26		0.00				3.80	0.00		3.80									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 8.90 8.90 0.00																				
Mid-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Winter Season																				
Mid-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Off-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Power Factor Adjustment - \$/kVA																				
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20									
50 kV or less	0.00	0.18		0.00				0.18			0.18									
Voltage Discount, Facilities Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)									
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)									
Voltage Discount, Time-Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)									
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)									
Voltage Discount, Energy - \$/kWh																				
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)									
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)									

Revised Appendix C to Settlement Agreement

SOUTHERN CALIFORNIA EDISON 2006 GRC Phase 2 Proposed Rates

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TOU-PA-SOP											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.09245	0.10369	0.10916
Off-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.05433	0.10369	0.08152
Super Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.01940	0.10369	0.05619
Winter Season											
Off-peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.05456	0.10369	0.08169
Super Off-Peak	0.00075	0.00097	0.00048	0.00645	0.00012	0.00485		0.01362	0.01884	0.10369	0.05579
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.54	3.37		0.00				3.91	0.00		3.91
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	20.62		20.62
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Winter Season											
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Super Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Other Charges											
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)
AP-I											
Interruptible Credit											
Excess Energy Charge - \$/kWh	\$/kWh	0.00000	(0.00933)		0.00000			(0.00933)			(0.00933)
Below 2 kV											
From 2 kV to 50 kV	0.00000	10.21374		0.00000				10.21374			10.21374
above 50 kV	0.00000	9.99551		0.00000				9.99551			9.99551
above 50 kV											
9.63234		9.63234		0.00000				9.63234			9.63234
AL-2											
Energy Charge - \$/kWh		0.00224	0.00014	0.00048	0.00559	0.00012	0.00485	0.01342	0.05959	0.10369	0.08513
Customer Charge - \$/month		0.00	7.00		0.00			7.00			7.00
DWL											
Energy Charge - \$/kWh		0.00224	0.00407	0.00048	0.00559	0.00012	0.00485	0.01735	0.05959	0.10369	0.08906
Rate A - Other Charges											
High Pressure Sodium Vapor Lamp - \$/lamp/month											
50 Watt	0.00	5.74		0.00				5.74			5.74
70 Watt	0.00	5.80		0.00				5.80			5.80
100 Watt	0.00	6.11		0.00				6.11			6.11
150 Watt	0.00	6.11		0.00				6.11			6.11
Metal Halide Lamp - \$/lamp/month											
100 Watt	0.00	10.71		0.00				10.71			10.71
175 Watt	0.00	9.84		0.00				9.84			9.84
Mercury Vapor Lamp - \$/lamp/month											
75 Watt	0.00	5.84		0.00				5.84			5.84
Rate B - Other Charges											
High Pressure Sodium Vapor Lamp - \$/lamp/month											
50 Watt	0.00	5.74		0.00				5.74			5.74
70 Watt	0.00	5.80		0.00				5.80			5.80
100 Watt	0.00	6.11		0.00				6.11			6.11
150 Watt	0.00	6.11		0.00				6.11			6.11
Metal Halide Lamp - \$/lamp/month											
100 Watt	0.00	10.71		0.00				10.71			10.71
175 Watt	0.00	9.84		0.00				9.84			9.84
Mercury Vapor Lamp - \$/lamp/month											
75 Watt	0.00	2.63		0.00				2.63			2.63

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
DWL (Continued)																				
Rate C - Other Charges																				
High Pressure Sodium Vapor Lamp - \$/lamp/month																				
	50 Watt	0.00	0.39		0.00			0.39			0.39									
	70 Watt	0.00	0.39		0.00			0.39			0.39									
	100 Watt	0.00	0.39		0.00			0.39			0.39									
	150 Watt	0.00	0.39		0.00			0.39			0.39									
Metal Halide Lamp - \$/lamp/month																				
	100 Watt	0.00	1.48		0.00			1.48			1.48									
	175 Watt	0.00	1.32		0.00			1.32			1.32									
Mercury Vapor Lamp - \$/lamp/month																				
	75 Watt	0.00	0.41		0.00			0.41			0.41									
Minimum Charge - \$/month																				
	Rate A	0.00	100.00		0.00			100.00			100.00									
	Rate B	0.00	50.00		0.00			50.00			50.00									
LS-1																				
Energy Charge - \$/kWh																				
	All Night Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485	0.01735	0.05959	0.10369	0.08906									
	Midnight Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485	0.01735	0.05959	0.10369	0.08906									
Other Charges - All Night/Midnight Service																				
Incandescent Lamps - \$/lamp/month																				
	103 Watt	0.00	6.52		0.00			6.52			6.52									
	202 Watt	0.00	6.54		0.00			6.54			6.54									
	327 Watt	0.00	6.64		0.00			6.64			6.64									
	448 Watt	0.00	7.00		0.00			7.00			7.00									
Mercury Vapor Lamps - \$/lamp/month																				
	100 Watt	0.00	5.93		0.00			5.93			5.93									
	175 Watt	0.00	5.96		0.00			5.96			5.96									
	250 Watt	0.00	6.37		0.00			6.37			6.37									
	400 Watt	0.00	6.71		0.00			6.71			6.71									
	700 Watt	0.00	7.56		0.00			7.56			7.56									
	1,000 Watt	0.00	7.29		0.00			7.29			7.29									
High Pressure Sodium Vapor Lamps - \$/lamp/month																				
	50 Watt	0.00	5.92		0.00			5.92			5.92									
	70 Watt	0.00	5.97		0.00			5.97			5.97									
	100 Watt	0.00	6.29		0.00			6.29			6.29									
	150 Watt	0.00	6.29		0.00			6.29			6.29									
	200 Watt	0.00	6.71		0.00			6.71			6.71									
	250 Watt	0.00	6.77		0.00			6.77			6.77									
	400 Watt	0.00	7.06		0.00			7.06			7.06									
Low Pressure Sodium Vapor Lamps - \$/lamp/month																				
	35 Watt	0.00	7.74		0.00			7.74			7.74									
	55 Watt	0.00	7.52		0.00			7.52			7.52									
	90 Watt	0.00	9.39		0.00			9.39			9.39									
	135 Watt	0.00	9.64		0.00			9.64			9.64									
	180 Watt	0.00	9.66		0.00			9.66			9.66									
LS-1 (Continued)																				
Other Charges - All Night/Midnight Service																				
Metal Halide Lamps - \$/lamp/month																				
	75 Watt	0.00	12.01		0.00			12.01			12.01									
	100 Watt	0.00	10.58		0.00			10.58			10.58									
	175 Watt	0.00	9.70		0.00			9.70			9.70									
	250 Watt	0.00	7.84		0.00			7.84			7.84									
	400 Watt	0.00	7.48		0.00			7.48			7.48									
	1,000 Watt	0.00	10.13		0.00			10.13			10.13									
	1,500 Watt	0.00	14.52		0.00			14.52			14.52									
Tap Device Annual Charge																				
	\$/device	0.00	2.69		0.00			2.69			2.69									

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
LS-2																				
Energy Charge - \$/kWh																				
All Night Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05959	0.10369	0.08906									
Midnight Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05959	0.10369	0.08906									
Multiple Service (Other Charges)																				
All Night/Midnight Service																				
Incandescent Extended Service Lamps																				
- \$/lamp/month	0.00		1.34		0.00			1.34			1.34									
Mercury Vapor Lamps																				
- \$/lamp/month	0.00		1.34		0.00			1.34			1.34									
High Pressure Sodium Vapor Lamps - \$/lamp/month																				
Rate A	50 Watt	0.00	1.34		0.00			1.34			1.34									
70 Watt	0.00	1.34		0.00				1.34			1.34									
100 Watt	0.00	1.34		0.00				1.34			1.34									
150 Watt	0.00	1.34		0.00				1.34			1.34									
200 Watt	0.00	1.34		0.00				1.34			1.34									
250 Watt	0.00	1.34		0.00				1.34			1.34									
310 Watt	0.00	1.34		0.00				1.34			1.34									
400 Watt	0.00	1.34		0.00				1.34			1.34									
Rate B	50 Watt	0.00	2.70		0.00			2.70			2.70									
70 Watt	0.00	2.70		0.00				2.70			2.70									
100 Watt	0.00	2.70		0.00				2.70			2.70									
150 Watt	0.00	2.70		0.00				2.70			2.70									
200 Watt	0.00	2.70		0.00				2.70			2.70									
250 Watt	0.00	2.70		0.00				2.70			2.70									
310 Watt	0.00	2.70		0.00				2.70			2.70									
400 Watt	0.00	2.70		0.00				2.70			2.70									
Low Pressure Sodium Vapor Lamps																				
- \$/lamp/month	0.00		1.34		0.00			1.34			1.34									
Metal Halide Lamps																				
- \$/lamp/month	0.00		1.34		0.00			1.34			1.34									
All Other Lamps																				
- \$/lamp/month	0.00		1.34		0.00			1.34			1.34									
LS-2 (Continued)																				
Series Service																				
Series Service Power Factor - \$/kVar	0.00	0.18		0.00				0.18			0.18									
All Night/Midnight Service																				
Incandescent Extended Service Lamps																				
- \$/lamp/month	0.00		6.16		0.00			6.16			6.16									
Mercury Vapor Lamps																				
- \$/lamp/month	0.00		6.16		0.00			6.16			6.16									
High Pressure Sodium Vapor Lamps - \$/lamp/month																				
50 Watt	0.00	6.16		0.00				6.16			6.16									
70 Watt	0.00	6.16		0.00				6.16			6.16									
100 Watt	0.00	6.16		0.00				6.16			6.16									
150 Watt	0.00	6.16		0.00				6.16			6.16									
200 Watt	0.00	6.16		0.00				6.16			6.16									
250 Watt		N/A						N/A												
310 Watt		N/A						N/A												
400 Watt		N/A						N/A												
Low Pressure Sodium Vapor Lamps																				
- \$/lamp/month	0.00		6.16		0.00			6.16			6.16									
Metal Halide Lamps																				
- \$/lamp/month			N/A					N/A												
All Other Lamps																				
- \$/lamp/month	0.00		6.16		0.00			6.16			6.16									
Series Service Voltage Discount, Energy - \$/kWh	0.00000	0.00000		0.00000				0.00000	(0.00252)		(0.00252)									

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total	
									URG	DWR		
LS-2 Continued - (Optional Service - Relamp)												
Incandescent Extended Service Lamps				-\$/lamp/month	N/A				N/A			
Mercury Vapor Lamps				-\$/lamp/month	N/A				N/A			
High Pressure Sodium Vapor Lamps - \$/lamp/month												
	50 Watt	0.00	0.35		0.00			0.35		0.35		
	70 Watt	0.00	0.35		0.00			0.35		0.35		
	100 Watt	0.00	0.35		0.00			0.35		0.35		
	150 Watt	0.00	0.35		0.00			0.35		0.35		
	200 Watt	0.00	0.36		0.00			0.36		0.36		
	250 Watt	0.00	0.36		0.00			0.36		0.36		
	310 Watt		N/A									
	400 Watt	0.00	0.37		0.00			0.37		0.37		
Low Pressure Sodium Vapor Lamps				-\$/lamp/month	N/A				N/A			
Metal Halide Lamps				-\$/lamp/month	N/A				N/A			
All Other Lamps				-\$/lamp/month	N/A				N/A			
LS-3												
Energy Charge - \$/kWh		0.00224	0.00014	0.00048	0.00559	0.00012	0.00485		0.01342	0.05959	0.10369	0.08513
Customer Charge - \$/month												
	Multiple Service	0.00	7.00		0.00			7.00		7.00		
	Series Service	0.00	548.03		0.00			548.03		548.03		
Optional Relamp Service Charge (\$/lamp/month)												
High Pressure Sodium Vapor Lamps												
	50 Watt	0.00	0.35		0.00			0.35		0.35		
	70 Watt	0.00	0.35		0.00			0.35		0.35		
	100 Watt	0.00	0.35		0.00			0.35		0.35		
	150 Watt	0.00	0.35		0.00			0.35		0.35		
	200 Watt	0.00	0.36		0.00			0.36		0.36		
	250 Watt	0.00	0.36		0.00			0.36		0.36		
	400 Watt	0.00	0.37		0.00			0.37		0.37		
Series Service												
Voltage Discount, Energy - \$/kWh			0.00000						0.00000	(0.00252)	(0.00252)	
OL-1												
Energy Charge - \$/kWh												
All Night Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05959	0.10369	0.08906	
Midnight Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05959	0.10369	0.08906	
Pole Charge - \$/pole/month		0.00	3.60		0.00			3.60		3.60		
Other Charges - All Night/Midnight Service												
Mercury Vapor Lamps - \$/lamp/month												
	175 Watt	0.00	4.68		0.00			4.68		4.68		
	400 Watt	0.00	5.14		0.00			5.14		5.14		
High Pressure Sodium Vapor Lamps - \$/lamp/month												
	50 Watt	0.00	4.62		0.00			4.62		4.62		
	70 Watt	0.00	4.68		0.00			4.68		4.68		
	100 Watt	0.00	4.68		0.00			4.68		4.68		
	150 Watt	0.00	4.68		0.00			4.68		4.68		
	200 Watt	0.00	5.14		0.00			5.14		5.14		
	250 Watt	0.00	5.23		0.00			5.23		5.23		
	400 Watt	0.00	5.55		0.00			5.55		5.55		
Low Pressure Sodium Vapor Lamps - \$/lamp/month												
	35 Watt	0.00	6.05		0.00			6.05		6.05		
	55 Watt	0.00	6.05		0.00			6.05		6.05		
	90 Watt	0.00	7.22		0.00			7.22		7.22		
	135 Watt	0.00	7.01		0.00			7.01		7.01		
	180 Watt	0.00	7.10		0.00			7.10		7.10		
Metal Halide Lamps - \$/lamp/month												
	75 Watt	0.00	5.06		0.00			5.06		5.06		
	100 Watt	0.00	5.56		0.00			5.56		5.56		
	175 Watt	0.00	4.85		0.00			4.85		4.85		
	250 Watt	0.00	4.98		0.00			4.98		4.98		
	400 Watt	0.00	5.24		0.00			5.24		5.24		
	1,000 Watt	0.00	6.44		0.00			6.44		6.44		
	1,500 Watt	0.00	7.38		0.00			7.38		7.38		

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TC-1											
Energy Charge - \$/kWh	0.00382	0.01112	0.00048	0.00756	0.00012	0.00485		0.02795	0.08181	0.10369	0.11577
Customer Charge - \$/day	0.00	0.31		0.00				0.31			0.31
Three-Phase Service - \$/day		0.085						0.085			0.085
WTR											
Energy Charge - \$/Device/Month											
50	0 - 50 kWh/month	0.19	10.31	0.02	0.38	0.01	0.24	11.15	4.09	5.18	15.54
100	51 - 100 kWh/month	0.38	10.86	0.05	0.76	0.01	0.49	12.55	8.18	10.37	21.33
150	101 - 150 kWh/month	0.57	11.42	0.07	1.13	0.02	0.73	13.94	12.27	15.55	27.11
200	151 - 200 kWh/month	0.76	11.98	0.10	1.51	0.02	0.97	15.34	16.36	20.74	32.90
250	201 - 250 kWh/month	0.95	12.54	0.12	1.89	0.03	1.21	16.74	20.45	25.92	38.69
300	251 - 300 kWh/month	1.14	13.08	0.14	2.27	0.04	1.46	18.13	24.54	31.11	44.48
350	301 - 350 kWh/month	1.33	13.64	0.17	2.64	0.04	1.70	19.52	28.63	36.29	50.26
400	351 - 400 kWh/month	1.52	14.20	0.19	3.02	0.05	1.94	20.92	32.72	41.48	56.05
450	401 - 450 kWh/month	1.71	14.75	0.22	3.40	0.05	2.18	22.31	36.81	46.66	61.83
500	451 - 500 kWh/month	1.92	15.31	0.24	3.79	0.06	2.43	23.75	40.91	51.85	67.67
Customer Charge - \$/month	0.00	6.94		0.00				6.94			6.94
Three-Phase Service - \$/day	0.000	0.104		0.000				0.104			0.104
STANDBY											
Capacity Reservation Charge - \$/kW											
Maximum Demand of 500 kW or less	0.21	5.61		0.00				5.82			5.82
Below 2 kV	0.21	5.61		0.00				5.82			5.82
From 2 kV to 50 kV	0.26	5.48		0.00				5.74			5.74
Above 50, but < 220 kV	0.18	1.14		0.00				1.32			1.32
220 kV and above	0.18	0.00		0.00				0.18			0.18
Customer Charge - \$/month											
Maximum Demand of 500 kW or less	0.00	71.50		0.00				71.50			71.50
Below 2 kV	0.00	346.25		0.00				346.25			346.25
From 2 kV to 50 kV	0.00	208.50		0.00				208.50			208.50
Above 50kV, but < 220 kV	0.00	1,834.50		0.00				1,834.50			1,834.50
220 kV and above	0.00	1,834.50		0.00				1,834.50			1,834.50
Backup Service											
Demand Charge - \$/kW											
Maximum Demand of 500kW or less											
Facility Demand Charge - \$/kW	0.00	0.00		0.00				0.00	0.00		0.00
Summer Time Related Demand Charge - \$/kW	0.00	0.00		0.00				0.00	20.63		20.63
Maximum Demand of Greater than 500kW											
Facility Related Demand Charge - \$/kW											
Below 2 kV	0.00	0.00		0.00				0.00	0.00		0.00
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	0.00		0.00
Above 50, but < 220 kV	0.00	0.00		0.00				0.00	0.00		0.00
220 kV and above	0.00	0.00		0.00				0.00	0.00		0.00
Summer Time Related Demand Charge - \$/kW											
Below 2 kV											
On-Peak	0.00	0.00		0.00				0.00	12.92		12.92
Mid-Peak	0.00	0.00		0.00				0.00	4.72		4.72
From 2 kV to 50 kV											
On-Peak	0.00	0.00		0.00				0.00	13.19		13.19
Mid-Peak	0.00	0.00		0.00				0.00	4.83		4.83
Above 50, but < 220 kV											
On-Peak	0.00	0.00		0.00				0.00	9.57		9.57
Mid-Peak	0.00	0.00		0.00				0.00	3.68		3.68
220 kV and above											
On-Peak	0.00	0.00		0.00				0.00	9.39		9.39
Mid-Peak	0.00	0.00		0.00				0.00	3.61		3.61

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
Energy Charge - \$/kWh											
500 kW or less											
Summer Season											
	On-Peak	0.00173	0.02693	0.00048	0.00813	0.00012	0.00485	0.00000	0.04224	0.10682	0.10369
	Mid-peak	0.00173	0.02693	0.00048	0.00813	0.00012	0.00485	0.00000	0.04224	0.07790	0.10369
	Off-Peak	0.00173	0.02693	0.00048	0.00813	0.00012	0.00485	0.00000	0.04224	0.04001	0.10369
Winter Season											
	Mid-peak	0.00173	0.02693	0.00048	0.00813	0.00012	0.00485	0.00000	0.04224	0.08300	0.10369
	Off-Peak	0.00173	0.02693	0.00048	0.00813	0.00012	0.00485	0.00000	0.04224	0.04547	0.10369
Below 2kV											
Summer Season											
	On-Peak	0.00146	0.02686	0.00048	0.00748	0.00012	0.00485	0.00000	0.04125	0.13171	0.10369
	Mid-peak	0.00146	0.02686	0.00048	0.00748	0.00012	0.00485	0.00000	0.04125	0.10147	0.10369
	Off-Peak	0.00146	0.02686	0.00048	0.00748	0.00012	0.00485	0.00000	0.04125	0.06184	0.10369
Winter Season											
	Mid-peak	0.00146	0.02686	0.00048	0.00748	0.00012	0.00485	0.00000	0.04125	0.10452	0.10369
	Off-Peak	0.00146	0.02686	0.00048	0.00748	0.00012	0.00485	0.00000	0.04125	0.06597	0.10369
2kV - 50kV											
Summer Season											
	On-Peak	0.00122	0.02859	0.00048	0.00718	0.00012	0.00485	0.00000	0.04244	0.13402	0.10369
	Mid-peak	0.00122	0.02859	0.00048	0.00718	0.00012	0.00485	0.00000	0.04244	0.10338	0.10369
	Off-Peak	0.00122	0.02859	0.00048	0.00718	0.00012	0.00485	0.00000	0.04244	0.06316	0.10369
Winter Season											
	Mid-peak	0.00122	0.02859	0.00048	0.00718	0.00012	0.00485	0.00000	0.04244	0.10649	0.10369
	Off-Peak	0.00122	0.02859	0.00048	0.00718	0.00012	0.00485	0.00000	0.04244	0.06739	0.10369
Above 50kV, but < 220kV											
Summer Season											
	On-Peak	0.00103	0.00538	0.00048	0.00599	0.00012	0.00485	0.00000	0.01785	0.10170	0.10369
	Mid-peak	0.00103	0.00538	0.00048	0.00599	0.00012	0.00485	0.00000	0.01785	0.07785	0.10369
	Off-Peak	0.00103	0.00538	0.00048	0.00599	0.00012	0.00485	0.00000	0.01785	0.04643	0.10369
Winter Season											
	Mid-peak	0.00103	0.00538	0.00048	0.00599	0.00012	0.00485	0.00000	0.01785	0.08052	0.10369
	Off-Peak	0.00103	0.00538	0.00048	0.00599	0.00012	0.00485	0.00000	0.01785	0.04992	0.10369
220 kV and above											
Summer Season											
	On-Peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.10003	0.10369
	Mid-peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.07657	0.10369
	Off-Peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.04567	0.10369
Winter Season											
	Mid-peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.07920	0.10369
	Off-Peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.04910	0.10369
Maintenance Service											
Demand Charge - \$/kW											
Maximum Demand of 500kW or less											
Facility Related Demand Charge - \$/kW											
	0.00	0.00		0.00					0.00	0.00	0.00
Summer Time Related Demand Charge - \$/kW											
	0.00	0.00		0.00					0.00	20.63	20.63
Maximum Demand of Greater than 500kW											
Facility Related Demand Charge - \$/kW											
Below 2 kV											
	0.00	0.00		0.00					0.00	0.00	0.00
From 2 kV to 50 kV											
	0.00	0.00		0.00					0.00	0.00	0.00
Above 50, but < 220 kV											
	0.00	0.00		0.00					0.00	0.00	0.00
220 kV and above											
	0.00	0.00		0.00					0.00	0.00	0.00
Summer Time Related Demand Charge - \$/kW											
Below 2 kV											
	0.00	0.00		0.00					0.00	12.92	12.92
	On-Peak	0.00	0.00		0.00				0.00	4.72	4.72
	Mid-Peak	0.00	0.00		0.00						
From 2 kV to 50 kV											
	0.00	0.00		0.00					0.00	13.19	13.19
	On-Peak	0.00	0.00		0.00				0.00	4.83	4.83
	Mid-Peak	0.00	0.00		0.00						
Above 50, but < 220 kV											
	0.00	0.00		0.00					0.00	9.57	9.57
	On-Peak	0.00	0.00		0.00				0.00	3.68	3.68
	Mid-Peak	0.00	0.00		0.00						
220 kV and above											
	0.00	0.00		0.00					0.00	9.39	9.39
	On-Peak	0.00	0.00		0.00				0.00	3.61	3.61
	Mid-Peak	0.00	0.00		0.00						

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**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
Energy Charge - \$/kWh											
500 kW or less											
Summer Season											
	On-Peak	0.00173	0.00565	0.00048	0.00813	0.00012	0.00485	0.00000	0.02096	0.10682	0.10369
	Mid-peak	0.00173	0.00565	0.00048	0.00813	0.00012	0.00485	0.00000	0.02096	0.07790	0.10369
	Off-Peak	0.00173	0.00565	0.00048	0.00813	0.00012	0.00485	0.00000	0.02096	0.04001	0.10369
Winter Season											
	Mid-peak	0.00173	0.00565	0.00048	0.00813	0.00012	0.00485	0.00000	0.02096	0.08300	0.10369
	Off-Peak	0.00173	0.00565	0.00048	0.00813	0.00012	0.00485	0.00000	0.02096	0.04547	0.10369
Below 2kV											
Summer Season											
	On-Peak	0.00146	0.00558	0.00048	0.00748	0.00012	0.00485	0.00000	0.01997	0.13171	0.10369
	Mid-peak	0.00146	0.00558	0.00048	0.00748	0.00012	0.00485	0.00000	0.01997	0.10147	0.10369
	Off-Peak	0.00146	0.00558	0.00048	0.00748	0.00012	0.00485	0.00000	0.01997	0.06184	0.10369
Winter Season											
	Mid-peak	0.00146	0.00558	0.00048	0.00748	0.00012	0.00485	0.00000	0.01997	0.10452	0.10369
	Off-Peak	0.00146	0.00558	0.00048	0.00748	0.00012	0.00485	0.00000	0.01997	0.06597	0.10369
2kV - 50kV											
Summer Season											
	On-Peak	0.00122	0.00504	0.00048	0.00718	0.00012	0.00485	0.00000	0.01889	0.13402	0.10369
	Mid-peak	0.00122	0.00504	0.00048	0.00718	0.00012	0.00485	0.00000	0.01889	0.10338	0.10369
	Off-Peak	0.00122	0.00504	0.00048	0.00718	0.00012	0.00485	0.00000	0.01889	0.06316	0.10369
Winter Season											
	Mid-peak	0.00122	0.00504	0.00048	0.00718	0.00012	0.00485	0.00000	0.01889	0.10649	0.10369
	Off-Peak	0.00122	0.00504	0.00048	0.00718	0.00012	0.00485	0.00000	0.01889	0.06739	0.10369
Above 50kV, but < 220 kV											
Summer Season											
	On-Peak	0.00103	0.00161	0.00048	0.00599	0.00012	0.00485	0.00000	0.01408	0.10170	0.10369
	Mid-peak	0.00103	0.00161	0.00048	0.00599	0.00012	0.00485	0.00000	0.01408	0.07785	0.10369
	Off-Peak	0.00103	0.00161	0.00048	0.00599	0.00012	0.00485	0.00000	0.01408	0.04643	0.10369
Winter Season											
	Mid-peak	0.00103	0.00161	0.00048	0.00599	0.00012	0.00485	0.00000	0.01408	0.08052	0.10369
	Off-Peak	0.00103	0.00161	0.00048	0.00599	0.00012	0.00485	0.00000	0.01408	0.04992	0.10369
220 kV and above											
Summer Season											
	On-Peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.10003	0.10369
	Mid-peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.07657	0.10369
	Off-Peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.04567	0.10369
Winter Season											
	Mid-peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.07920	0.10369
	Off-Peak	0.00103	0.00094	0.00048	0.00599	0.00012	0.00485	0.00000	0.01341	0.04910	0.10369
Standby Other Charges											
Power Factor Adjustment - \$/kVA											
Greater than 50 kV											
		0.17							0.17		0.17
50 kV or less											
		0.19							0.19		0.19
D (Medical Baseline)											
Energy Charge - \$/kWh											
Baseline - Summer											
	- Winter	0.00623	0.03975	0.00048	0.00839	0.00012	0.00000	0.00784	0.06281	0.03022	0.10369
101% - 130% of Baseline - Summer											
	- Winter	0.00623	0.03975	0.00048	0.00839	0.00012	0.00000	0.00784	0.06281	0.03022	0.10369
131% - 200% of Baseline - Summer											
	- Winter	0.00623	0.04024	0.00048	0.00839	0.00012	0.00000	0.00784	0.06330	0.14231	0.10369
200% - 300% of Baseline - Summer											
	- Winter	0.00623	0.04024	0.00048	0.00839	0.00012	0.00000	0.00784	0.06330	0.14231	0.10369
Over 300% of Baseline											
	- Winter	0.00623	0.04024	0.00048	0.00839	0.00012	0.00000	0.00784	0.06330	0.49028	0.10369
D-CARE (Medical Baseline)											
Energy Charge - \$/kWh											
Baseline - Summer											
	- Winter	0.00623	0.01785	0.00048	0.00524	0.00012	0.00000	0.00784	0.03776	0.03022	0.10369
101% - 130% of Baseline - Summer											
	- Winter	0.00623	0.01785	0.00048	0.00524	0.00012	0.00000	0.00784	0.03776	0.03022	0.10369
131% - 200% of Baseline - Summer											
	- Winter	0.00623	0.01398	0.00048	0.00524	0.00012	0.00000	0.00784	0.03389	0.03688	0.10364
200% - 300% of Baseline - Summer											
	- Winter	0.00623	(0.00411)	0.00048	0.00524	0.00012	0.00000	0.00784	0.01580	0.14231	0.10369
Over 300% of Baseline											
	- Winter	0.00623	(0.13027)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.11036)	0.31631	0.10369

Revised Appendix C to Settlement Agreement

**SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Proposed Rates**

Effective With Implementation of Settlement with DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total	
									URG	DWR		
TOU-D-1 (Medical Baseline)												
Energy Charge - \$/kWh												
	Summer Season - On-Peak	0.00623	0.06198	0.00048	0.00839	0.00012	0.00000	0.00784	0.08504	0.36252	0.10369	0.37641
	Off-Peak	0.00623	0.06198	0.00048	0.00839	0.00012	0.00000	0.00784	0.08504	0.08609	0.10369	0.17597
	Winter Season - On-Peak	0.00623	0.06198	0.00048	0.00839	0.00012	0.00000	0.00784	0.08504	0.12998	0.10369	0.20779
	Off-Peak	0.00623	0.06198	0.00048	0.00839	0.00012	0.00000	0.00784	0.08504	0.07283	0.10369	0.16635
TOU-D-2 (Medical Baseline)												
Energy Charge - \$/kWh												
	Summer Season - On-Peak	0.00623	0.08029	0.00048	0.00839	0.00012	0.00000	0.00784	0.10335	0.25942	0.10369	0.31996
	Off-Peak	0.00623	0.08029	0.00048	0.00839	0.00012	0.00000	0.00784	0.10335	0.04760	0.10369	0.16637
	Winter Season - On-Peak	0.00623	0.08029	0.00048	0.00839	0.00012	0.00000	0.00784	0.10335	0.08123	0.10369	0.19075
	Off-Peak	0.00623	0.08029	0.00048	0.00839	0.00012	0.00000	0.00784	0.10335	0.03744	0.10369	0.15900
TOU-EV-1 (Medical Baseline)												
Energy Charge - \$/kWh												
	Summer Season - On-Peak	0.00623	0.05821	0.00048	0.00839	0.00012	0.00000	0.00784	0.08127	0.15686	0.10369	0.22351
	Off-Peak	0.00623	0.05821	0.00048	0.00839	0.00012	0.00000	0.00784	0.08127	0.02661	0.10369	0.12907
	Winter Season - On-Peak	0.00623	0.05821	0.00048	0.00839	0.00012	0.00000	0.00784	0.08127	0.06284	0.10369	0.15534
	Off-Peak	0.00623	0.05821	0.00048	0.00839	0.00012	0.00000	0.00784	0.08127	0.03104	0.10369	0.13228

Exhibit	1-22
CPUC Proceeding	A.05-05-023
Sponsor/Witness	
Date Ident.	Recd.
Bruce DeBerry Administrative Law Judge	

Attachment 1

SCE Consolidated Revenue Requirement Changes

(December 2005 – July 2006)

Southern California Edison Company
January 1, 2006 Consolidated Revenue Requirement In Rate Levels By Proceeding
TOTAL SYSTEM
(\$000)

Column 1 Revenue Requirement Component	Column 2 Revenue Rqmts In July 21, 2005 Rate Levels	Column 3 Revenue Rqmts In Jan 1, 2006 Rate Levels	Column 4 Change in Revenue Requirements	Column 5 Authority For Change
1. ERRA FORECAST PROCEEDING				
2. Fuel and Purchased Power 1/	3,262,166	3,262,166	(0)	
3. ERRA Balancing Account	124,010	124,010	(0)	
4. Energy Settlement Refunds	(105,106)	(105,106)	(0)	
5. Subtotal ERRA Balancing Account	18,904	18,904	(0)	
6. BRRBA	43,411	43,411	(0)	
7. ODAM Balancing Account	(2,860)	(2,860)	0	
8. RRB Finance Tax Credits	(34,169)	(34,169)	0	
9. TTA Franchise Fee Obligations	2,611	2,611	0	
10. Spent Nuclear Fuel	5,144	5,144	0	
11. DOE D&D Fees	5,293	5,293	0	
12. NDAM Balancing Account	1,971	1,971	0	
13. CARE Balancing Account	(433)	(433)	0	
14. PPPAM Balancing Account	25,758	25,758	0	
15. TOTAL	3,327,797	3,327,796	0	
16. GRC PROCEEDING				
17. GRC-Related Generation O&M and Capital	596,049	596,049	0	
18. GRC-Related Distribution O&M and Capital (HIGH)	2,770,383	2,770,383	0	
19. RCRA	0	0	0	
20. Subtotal	3,366,432	3,366,432	0	
21. 2006 Cost-of-Capital	0	0	0	
22. Non-Utility Affiliate Credits	(24,180)	(24,180)	0	
23. TOTAL	3,342,252	3,342,252	0	
24. Other				
25. RCRA	73,908	73,908	0	
26. Residential Shortfall MA (AB1X)	0	0	0	
27. SONGS 2&3 Generators	0	0	0	
28. EETA	0	0	0	
29. NUIP	0	0	0	
30. Transmission Refund Reversal	133,714	133,714	0	
31. Transmission Refund	(133,714)	(133,714)	0	
32. AMI	0	0	0	
33. Self Generation/Solar Tech Initiatives	32,885	32,885	0	
34. Low Income Energy Efficiency Proceeding	18,999	18,999	0	
35. Interruptible Load Prg Memo Account Transfer	0	0	0	
36. CEMA – Firestorm	0	0	0	
37. Mass Media Campaign Memo Account Transfer	0	0	0	
38. AEAP Settlement (DSM Earnings)	0	0	0	
39. Demand Response	0	0	0	
40. TTA	268,959	262,309	(6,650)	Advice Letter 1941-E
41. Public Goods Charge	181,498	181,498	0	
42. Procurement Energy Efficiency	60,711	60,711	0	
43. Nuclear Decommissioning Trust Fund	32,864	32,864	0	
44. FERC Proceedings (Transmission)	428,726	501,621	72,895	Advice Letter 1943-E
45. TOTAL	1,098,551	1,164,795	66,245	
46. DWR				
47. Power Charge	1,603,174	2,274,244	671,070	D.05-12-010/AL 1942-E
48. Bond Charge	358,417	394,510	36,093	
49. TOTAL	1,961,591	2,668,754	707,163	
50. TOTAL REVENUE REQUIREMENT CHANGE	9,730,161	10,503,598	773,408	

Southern California Edison Company
February 4, 2006 Consolidated Revenue Requirement In Rate Levels By Proceeding
TOTAL SYSTEM
(\$000)

Column 1 Revenue Requirement Component	Column 2 Revenue Rqmts In Jan 1, 2006 Rate Levels	Column 3 Revenue Rqmts In Feb 4, 2006 Rate Levels	Column 4 Change In Revenue Requirements	Column 5 Authority For Change
1. ERRA FORECAST PROCEEDING				
2. Fuel and Purchased Power 1/	3,262,166	4,312,776	1,050,610	D.06-01-035
3. ERRA Balancing Account	124,010	131,757	7,747	
4. Energy Settlement Refunds (In ERRA Proceeding)	(105,106)	(62,580)	42,526	
5. Subtotal ERRA Balancing Account	18,904	69,177	50,273	
6. BRRBA	43,411	(163,381)	(206,792)	
7. ODAM Balancing Account	(2,860)	12,224	15,084	
8. RRB Finance Tax Credits	(34,169)	(20,656)	13,513	
9. TTA Franchise Fee Obligations	2,611	2,298	(313)	
10. Spent Nuclear Fuel	5,144	4,521	(623)	
11. DOE D&D Fees	5,293	5,380	87	
12. NDAM Balancing Account	1,971	(1,264)	(3,235)	
13. CARE Balancing Account	(433)	9,392	9,825	
14. PPPAM Balancing Account	25,758	57,793	32,035	
15. TOTAL	3,327,796	4,288,260	960,464	
16. Est. Addtl Energy Settlement Refunds	0	(135,834)	(135,834)	Resolution E-3894
17. GRC PROCEEDING				
18. GRC-Related Generation O&M and Capital	596,049	685,947	89,898	D.04-07-022/AL 1940-EA
19. GRC-Related Distribution O&M and Capital	2,770,383	2,770,383	0	
20. Subtotal	3,366,432	3,456,330	89,898	
21. 2006 Cost-of-Capital	0	(23,679)	(23,679)	D.05-12-043
22. Non-utility Affiliate Credits	(24,180)	(24,180)	0	
23. TOTAL	3,342,252	3,408,471	66,219	
24. Other				
25. RCRA	73,908	70,088	(3,820)	Advice Letter 1932-E
26. Residential Shortfall MA (AB1X)	0	15,347	15,347	D.05-08-036
27. SONGS 2&3 Removal and Disposal Costs (20%)	0	3,060	3,060	D.05-12-040/AL 1951-E
28. EETA (A.05-04-008)	0	6,684	6,684	D.06-01-007
29. NUIP (A.05-04-008)	0	13,422	13,422	D.06-01-007
30. Transmission Refund Reversal (Generation)	133,714	133,714	0	
31. Transmission Refund (Distribution)	(133,714)	(133,714)	0	
32. Line Not Used	0	0	0	D.05-12-001
33. Self Generation/CA Solar Initiatives	32,885	136,094	103,209	D.05-12-044/AL 1954-E
34. Low Income Energy Efficiency Proceeding	18,999	31,973	12,974	D.05-12-026
35. Interruptible Load Prg Memo Account Transfer	0	9,151	9,151	D.05-09-039
36. Mass Media Campaign Memo Account Transfer	0	1,675	1,675	Approval of Advice Ltr 1873-E
37. AEAP Settlement (DSM Earnings)	0	11,453	11,453	D.05-10-041
38. Demand Response	0	0	0	
39. TTA	262,309	262,309	0	
40. Public Goods Charge	181,498	181,498	0	
41. Procurement Energy Efficiency	60,711	137,809	77,098	D.05-09-043/D.05-11-011
42. Nuclear Decommissioning Trust Fund	32,864	32,864	0	
43. FERC Proceedings (Transmission)	501,621	384,634	(116,987)	
44. TOTAL	1,164,795	1,298,061	133,266	
45. DWR				
46. Power Charge	2,274,244	2,205,735	(68,509)	
47. Bond Charge	394,510	394,510	0	
48. TOTAL	2,668,754	2,600,245	(68,509)	
49. TOTAL REVENUE REQUIREMENT CHANGE	10,503,598	11,459,203	955,605	

Southern California Edison Company
April 14, 2006 Consolidated Revenue Requirement In Rate Levels By Proceeding
TOTAL SYSTEM
(\$000)

Column 1	Column 2	Column 3	Column 4	Column 5
Revenue Requirement Component	Revenue Rqmts In Feb 4, 2006 Rate Levels	Revenue Rqmts In Apr 14, 2006 Rate Levels	Change In Revenue Requirements	Authority For Change
1. ERRA FORECAST PROCEEDING				
2. Fuel and Purchased Power 1/	4,312,776	4,312,776	0	
3. ERRA Balancing Account	131,757	131,757	0	
4. Energy Settlement Refunds	(198,414)	(198,414)	0	
5. Subtotal ERRA Balancing Account	(66,657)	(66,657)	0	
6. BRRBA	(163,381)	(163,381)	0	
7. ODAM Balancing Account	12,224	12,224	0	
8. RRB Finance Tax Credits	(20,656)	(20,656)	0	
9. TTA Franchise Fee Obligations	2,298	2,298	0	
10. Spent Nuclear Fuel	4,521	4,521	0	
11. DOE D&D Fees	5,380	5,380	0	
12. NDAM Balancing Account	(1,264)	(1,264)	0	
13. CARE Balancing Account	9,392	9,392	0	
14. PPPAM Balancing Account	57,793	57,793	0	
15. TOTAL	4,152,426	4,152,426	0	
16. GRC PROCEEDING				
17. GRC-Related Generation O&M and Capital (No Refuel)	593,185	593,185	0	
18. GRC-Related Generation Refuelings	89,897	89,897	0	
19. GRC-Related Distribution O&M and Capital	2,749,569	2,749,569	0	
20. Subtotal	3,432,651	3,432,651	0	
21. GRC Memo Account	0	0	0	
22. Non-utility Affiliate Credits	(24,180)	(24,180)	0	
23. TOTAL	3,408,471	3,408,471	0	
24. Other				
25. RCRA	70,088	70,088	0	
26. Residential Shortfall MA (AB1X)	15,347	15,347	0	
27. SONGS 2&3 Removal and Disposal Costs (20%)	3,060	3,060	0	
28. EETA (A.05-04-008)	6,684	6,684	0	
29. NUP (A.05-04-008)	13,422	13,422	0	
30. Transmission Refund Reversal (Generation)	133,714	0	(133,714)	Res. E-3895/AL 1976-E
31. Transmission Refund (Distribution)	(133,714)	0	133,714	Res. E-3895/AL 1976-E
32. Self Generation/CA Solar Initiatives	136,094	136,094	0	
33. Low Income Energy Efficiency Proceeding	31,973	31,974	0	
34. Interruptible Load Prg Memo Account Transfer	9,151	9,151	0	
35. Mass Media Campaign Memo Account Transfer	1,675	1,675	0	
36. AEAP Settlement (DSM Earnings)	11,453	11,453	0	
37. Demand Response	0	33,909	33,909	D.05-03-024
38. TTA	262,309	262,309	0	
39. Public Goods Charge	181,498	181,498	0	
40. Procurement Energy Efficiency	137,809	137,809	0	
41. Nuclear Decommissioning Trust Fund	32,864	32,864	0	
42. FERC Proceedings (Transmission)	384,634	405,383	20,749	
43. TOTAL	1,298,061	1,352,720	54,658	
44. DWR				
45. Power Charge	2,205,735	2,205,735	0	
46. Bond Charge	394,510	394,510	0	
47. TOTAL	2,600,245	2,600,245	0	
48. TOTAL REVENUE REQUIREMENT CHANGE	11,459,203	11,513,862	54,658	

Southern California Edison Company
June 4, 2006 Consolidated Revenue Requirement In Rate Levels By Proceeding
TOTAL SYSTEM
(\$000)

Column 1	Column 2	Column 3	Column 4	Column 5
Revenue Requirement Component	Revenue Rqmts In Apr 14, 2006 Rate Levels	Revenue Rqmts In Jun 4, 2006 Rate Levels	Change In Revenue Requirements	Authority For Change
1. ERRA FORECAST PROCEEDING				
2. Fuel and Purchased Power 1/	4,312,776	4,312,776	0	
3. ERRA Balancing Account	131,757	131,757	0	
4. Energy Settlement Refunds	(198,414)	(198,414)	0	
5. Subtotal ERRA Balancing Account	(66,657)	(66,657)	0	
6. BRRBA	(163,381)	(163,381)	0	
7. ODAM Balancing Account	12,224	12,224	0	
8. RRB Finance Tax Credits	(20,656)	(20,656)	0	
9. TTA Franchise Fee Obligations	2,298	2,298	0	
10. Spent Nuclear Fuel	4,521	4,521	0	
11. DOE D&D Fees	5,380	5,380	0	
12. NDAM Balancing Account	(1,264)	(1,264)	0	
13. CARE Balancing Account	9,392	9,392	0	
14. PPPAM Balancing Account	57,793	57,793	0	
15. TOTAL	4,152,426	4,152,426	0	
16. GRC PROCEEDING				
17. GRC-Related Generation O&M and Capital (No Refuel)	593,185	593,185	0	
18. GRC-Related Generation 2 Refuelings	89,897	89,897	0	
19. GRC-Related Distribution O&M and Capital	2,749,569	2,749,569	0	
20. Subtotal	3,432,651	3,432,651	0	
21. Non-Utility Affiliate Credits	(24,180)	(24,180)	0	
22. TOTAL	3,408,471	3,408,471	0	
23. Other				
24. RCRA	70,088	70,088	0	
25. Residential Shortfall MA (AB1X)	15,347	15,347	0	
26. SONGS 2&3 Removal and Disposal Costs (20%)	3,060	3,060	0	
27. EETA (A.05-04-008)	6,684	6,684	0	
28. NIUP (A.05-04-008)	13,422	13,422	0	
29. Self Generation/CA Solar Initiatives	136,094	136,094	0	
30. Low Income Energy Efficiency Proceeding	31,974	31,974	0	
31. Interruptible Load Prg Memo Account Transfer	9,151	9,151	0	
32. Mass Media Campaign Memo Account Transfer	1,675	1,675	0	
33. AEAP Settlement (DSM Earnings)	11,453	11,453	0	
34. Demand Response	33,909	33,909	0	
35. TTA	262,309	262,309	0	
36. Public Goods Charge	181,498	181,498	0	
37. Procurement Energy Efficiency	137,809	137,809	0	
38. Nuclear Decommissioning Trust Fund	32,864	32,864	0	
39. FERC Proceedings (Transmission)	405,383	533,000	127,617	
40. TOTAL	1,352,720	1,480,337	127,617	
41. DWR				
42. Power Charge	2,205,735	2,205,735	0	
43. Bond Charge	394,510	394,510	0	
44. TOTAL	2,600,245	2,600,245	0	
45. TOTAL REVENUE REQUIREMENT CHANGE	11,513,862	11,641,479	127,617	

Southern California Edison Company
July 20, 2006 Consolidated Revenue Requirement In Rate Levels By Proceeding
TOTAL SYSTEM
(\$000)

Column 1	Column 2	Column 3	Column 4	Column 5
Revenue Requirement Component	Revenue Rqmts In June 4, 2006 Rate Levels	Revenue Rqmts In Jul 20, 2006 Rate Levels	Change In Revenue Requirements	Authority For Change
1. ERRA FORECAST PROCEEDING				
2. Fuel and Purchased Power 1/	4,312,776	4,312,776	0	
3. ERRA Balancing Account	131,757	131,757	0	
4. Energy Settlement Refunds	(198,414)	(198,414)	0	
5. Subtotal ERRA Balancing Account	(66,657)	(66,657)	0	
6. BRRBA	(163,381)	(163,381)	0	
7. ODAM Balancing Account	12,224	12,224	0	
8. RRB Finance Tax Credits	(20,656)	(20,656)	0	
9. TTA Franchise Fee Obligations	2,298	2,298	0	
10. Spent Nuclear Fuel	4,521	4,521	0	
11. DOE D&D Fees	5,380	5,380	0	
12. NDAM Balancing Account	(1,264)	(1,264)	0	
13. CARE Balancing Account	9,392	9,392	0	
14. PPPAM Balancing Account	57,793	57,793	0	
15. TOTAL	4,152,426	4,152,426	0	
16. GRC PROCEEDING				
17. GRC-Related Generation O&M and Capital (No Refuel)	593,185	1,040,805	447,620	D.06-05-016
18. GRC-Related Generation 2 Refuelings	89,897	96,776	6,879	
19. GRC-Related Distribution O&M and Capital	2,749,569	2,611,709	(137,860)	
20. RCRA	71,907	0	(71,907)	
21. Subtotal	3,504,558	3,749,290	244,732	
22. PBOP Overcollection	0	(145,948)	(145,948)	
23. GRC Memo Account	0	95,989	95,989	
24. FF&U Change on All Non-GRC Rev Rqmts	0	(2,554)	(2,554)	
25. Non-utility Affiliate Credits	(24,180)	(11,264)	12,916	
26. TOTAL	3,480,378	3,685,513	205,135	
27. Other				
28. RCRA	(1,819)	(1,819)	0	
29. Residential Shortfall MA (AB1X)	15,347	15,347	0	
30. SONGS 2&3 Removal and Disposal Costs (20%)	3,060	3,060	0	
31. EETA (A.05-04-008)	6,684	6,684	0	
32. NUIP (A.05-04-008)	13,422	13,422	0	
33. Self Generation/CA Solar Initiatives	136,094	136,094	0	
34. Low Income Energy Efficiency Proceeding	31,974	31,974	0	
35. Interruptible Load Prg Memo Account Transfer	9,151	9,151	0	
36. Mass Media Campaign Memo Account Transfer	1,675	1,675	0	
37. AEAP Settlement (DSM Earnings)	11,453	11,453	0	
38. Demand Response	33,909	33,909	0	
39. TTA	262,309	262,309	0	
40. Public Goods Charge	181,498	181,498	0	
41. Procurement Energy Efficiency	137,809	137,809	0	
42. Nuclear Decommissioning Trust Fund	32,864	32,864	0	
43. FERC Proceedings (Transmission)	533,000	533,000	0	
44. TOTAL	1,408,430	1,408,430	0	
45. DWR				
46. Power Charge	2,205,735	2,205,735	0	
47. Bond Charge	394,510	394,510	0	
48. TOTAL	2,600,245	2,600,245	0	
49. TOTAL REVENUE REQUIREMENT CHANGE	11,641,479	11,846,614	205,135	

Exhibit	2 - 23
CPUC Proceeding	A.05.05-023
Sponsor/Witness	
Date Ident.	Recd.
Bruce DeBerry Administrative Law Judge	

Attachment 2

Illustrative Rates July 2006 Without DA CRS Adjustments

(December 2005 – July 2006)

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite
									URG	DWR
D										
Energy Charge- \$/kWh										
Baseline - Summer	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.03050	0.10369
- Winter	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.03050	0.10369
101% - 130% of Baseline - Summer	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.05716	0.10369
- Winter	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.05716	0.10369
131% - 200% of Baseline - Summer	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.18162	0.10369
- Winter	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.18162	0.10369
200% - 300% of Baseline - Summer	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.30712	0.10369
- Winter	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.30712	0.10369
Over 300% of Baseline	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.43265	0.10369
- Winter	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.43265	0.10369
Basic Charge - \$/day										
Single-Family Residence		0.029		0.000				0.029		0.029
Multi-Family Residence		0.022		0.000				0.022		0.022
Minimum Charge - \$/day										
Single Family Residence		0.059		0.000				0.059		0.059
Multi-Family Residence		0.044		0.000				0.044		0.044
D-CARE										
Energy Charge - \$/kWh										
Baseline - Summer	0.00623	0.01781	0.00048	0.00524	0.00012	0.00000	0.00784	0.03772	0.03050	0.10369
- Winter	0.00623	0.01781	0.00048	0.00524	0.00012	0.00000	0.00784	0.03772	0.03050	0.10369
101% - 130% of Baseline - Summer	0.00623	0.01395	0.00048	0.00524	0.00012	0.00000	0.00784	0.03386	0.05716	0.10369
- Winter	0.00623	0.01395	0.00048	0.00524	0.00012	0.00000	0.00784	0.03386	0.05716	0.10369
131% - 200% of Baseline - Summer	0.00623	(0.00410)	0.00048	0.00524	0.00012	0.00000	0.00784	0.01581	0.18162	0.10369
- Winter	0.00623	(0.00410)	0.00048	0.00524	0.00012	0.00000	0.00784	0.01581	0.18162	0.10369
200% - 300% of Baseline - Summer	0.00623	(0.09510)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.07519)	0.30712	0.10369
- Winter	0.00623	(0.09510)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.07519)	0.30712	0.10369
Over 300% of Baseline	0.00623	(0.18611)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.16620)	0.43265	0.10369
- Winter	0.00623	(0.18611)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.16620)	0.43265	0.10369
Basic Charge - \$/day										
Single-Family Residence		0.023		0.000				0.023		0.023
Multi-Family Residence		0.017		0.000				0.017		0.017
Minimum Charge - \$/day										
Single Family Residence		0.047		0.000				0.047		0.047
Multi-Family Residence		0.034		0.000				0.034		0.034
D-APS										
Air Conditioning Cycling										
Credit - \$/ton/summer season day										
50% Cycling		(0.050)		0.000				(0.050)	0.000	(0.050)
67% Cycling		(0.100)		0.000				(0.100)	0.000	(0.100)
100% Cycling		(0.180)		0.000				(0.180)	0.000	(0.180)
D-APS-E										
Air Conditioning Cycling										
Credit - \$/ton/summer season day										
50% Cycling		(0.100)		0.000				(0.100)	0.000	(0.100)
67% Cycling		(0.200)		0.000				(0.200)	0.000	(0.200)
100% Cycling		(0.360)		0.000				(0.360)	0.000	(0.360)
DE										
Discount - %		100.00		0.00				100.00		100.00
D-FERA										
Energy Charge- \$/kWh										
Baseline - Summer	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.03050	0.10369
- Winter	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.03050	0.10369
101% - 130% of Baseline - Summer	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.05716	0.10369
- Winter	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.05716	0.10369
131% - 200% of Baseline - Summer	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.05716	0.10369
- Winter	0.00623	0.03976	0.00048	0.00818	0.00012	0.00485	0.00784	0.06746	0.05716	0.10369
200% - 300% of Baseline - Summer	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.30712	0.10369
- Winter	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.30712	0.10369
Over 300% of Baseline	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.43265	0.10369
- Winter	0.00623	0.04025	0.00048	0.00818	0.00012	0.00485	0.00784	0.06795	0.43265	0.10369
Basic Charge - \$/day										
Single-Family Residence		0.029		0.000				0.029		0.029
Multi-Family Residence		0.022		0.000				0.022		0.022
Minimum Charge - \$/day										
Single Family Residence		0.059		0.000				0.059		0.059
Multi-Family Residence		0.044		0.000				0.044		0.044

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite Total
									URG	
DM										
Diversity Adjustment - \$/unit/day				0.100		0.000		0.100	0.000	0.100
Agricultural Employee Housing Discount - %	0.00	100.00			0.00			100.00		100.00
DMS-1										
Submeter Discount - \$/unit/day				(0.086)		0.000		(0.086)	0.000	(0.086)
Diversity Adjustment - \$/unit/day				0.100		0.000		0.100	0.000	0.100
Basic Charge - \$/unit/day				0.029		0.000		0.029		0.029
Minimum Average Rate - \$/kWh				0.02882		0.000		0.02882		0.02882
DMS-2										
Submeter Discount - \$/unit/day				(0.300)		0.000		(0.300)	0.000	(0.300)
Diversity Adjustment - \$/unit/day				0.100		0.000		0.100	0.000	0.100
Basic Charge - \$/unit/day				0.029		0.000		0.029		0.029
Minimum Average Rate - \$/kWh				0.02882				0.02882		0.02882
DMS-3										
Basic Charge Adjust - \$/unit/day				0.029		0.000		0.029	0.000	0.029
DS										
Summer Season Premium - \$/kWh/day	0.020	0.010		0.000				0.030	0.040	0.070
Winter Season Discount - \$/kWh/day	(0.020)	(0.010)		0.000				(0.030)	(0.040)	(0.070)
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00		100.00
TOU-D-1										
Energy Charge - \$/kWh										
Summer Season - On-Peak	0.00623	0.06199	0.00048	0.00818	0.00012	0.00485	0.00784	0.08969	0.36852	0.10369
Off-Peak	0.00623	0.06199	0.00048	0.00818	0.00012	0.00485	0.00784	0.08969	0.11297	0.10369
Winter Season - On-Peak	0.00623	0.06199	0.00048	0.00818	0.00012	0.00485	0.00784	0.08969	0.15354	0.10369
Off-Peak	0.00623	0.06199	0.00048	0.00818	0.00012	0.00485	0.00784	0.08969	0.10071	0.10369
Basic Charge - \$/day										
Single-Family Residence		0.029		0.000				0.029		0.029
Multi-Family Residence		0.022		0.000				0.022		0.022
TOU Meter Charge - \$/day	0.00	0.08		0.00				0.08		0.08
Minimum Charge - \$/day										
Single Family Residence		0.059		0.000				0.059		0.059
Multi-Family Residence		0.044		0.000				0.044		0.044
Baseline Credit - \$/kWh	0.00000	0.00000		0.00000				0.00000	(0.06595)	0.00000
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00		100.00
TOU-D-2										
Energy Charge - \$/kWh										
Summer Season - On-Peak	0.00623	0.08030	0.00048	0.00818	0.00012	0.00485	0.00784	0.10800	0.27826	0.10369
Off-Peak	0.00623	0.08030	0.00048	0.00818	0.00012	0.00485	0.00784	0.10800	0.07927	0.10369
Winter Season - On-Peak	0.00623	0.08030	0.00048	0.00818	0.00012	0.00485	0.00784	0.10800	0.11086	0.10369
Off-Peak	0.00623	0.08030	0.00048	0.00818	0.00012	0.00485	0.00784	0.10800	0.06972	0.10369
Customer Charge - \$/day	0.00	0.23		0.00				0.23		0.23
TOU Meter Charge - \$/day	0.00	0.08		0.00				0.08		0.08
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00		100.00
TOU-EV-1										
Energy Charge - \$/kWh										
Summer Season - On-Peak	0.00623	0.05822	0.00048	0.00818	0.00012	0.00485	0.00784	0.08592	0.18191	0.10369
Off-Peak	0.00623	0.05822	0.00048	0.00818	0.00012	0.00485	0.00784	0.08592	0.05955	0.10369
Winter Season - On-Peak	0.00623	0.05822	0.00048	0.00818	0.00012	0.00485	0.00784	0.08592	0.09359	0.10369
Off-Peak	0.00623	0.05822	0.00048	0.00818	0.00012	0.00485	0.00784	0.08592	0.06372	0.10369
TOU Meter Charge - \$/day	0.00	0.12		0.00				0.12		0.12
Minimum Charge - \$/day	0.00	0.13		0.00				0.13		0.13

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
GS-1											
Energy Charge - \$/kWh											
Summer	0.00696	0.01670	0.00048	0.00906	0.00012	0.00485	0.00829	0.04646	0.12247	0.10369	0.16377
Winter	0.00696	0.01670	0.00048	0.00906	0.00012	0.00485	0.00829	0.04646	0.11758	0.10369	0.16022
Customer Charge - \$/day	0.00	0.43		0.00				0.43			0.43
Three Phase Service - \$/day		0.104		0.000				0.104			0.104
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	(0.00026)		0.00000				(0.00026)	(0.00252)	0.00000	(0.00209)
above 50 kV	0.00000	(0.00856)		0.00000				(0.00856)	(0.00548)	0.00000	(0.01253)
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00			100.00
GS-2											
Energy Charge - \$/kWh											
Summer	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.08022	0.10369	0.10295
Winter	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.06796	0.10369	0.09406
Time-of-Use Pricing Option Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.11571	0.10369	0.12869
Mid-Peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.08503	0.10369	0.10644
Off-Peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.04483	0.10369	0.07729
Winter Season											
Mid-peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.09044	0.10369	0.11036
Off-Peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.05063	0.10369	0.08150
Energy Only Option, Time-of-Use Pricing Charge - \$/kWh											
Summer Season											
On-Peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.32379	0.10369	0.27956
Mid-peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.25194	0.10369	0.22747
Off-Peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.04483	0.10369	0.07729
Winter Season											
Mid-peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.09044	0.10369	0.11036
Off-Peak	0.00173	0.00118	0.00048	0.00792	0.00012	0.00485		0.01628	0.05063	0.10369	0.08150
Customer Charge - \$/month	0.00	71.50		0.00				71.50			71.50
Facilities Related Demand Charge - \$/kW	1.23	6.26		0.00				7.49			7.49
Summer Time Related Demand Charge - \$/kW	0.00	0.00		0.00				0.00	21.89		21.89
Single Phase Service - \$/month	0.00	(33.26)		0.00				(33.26)			(33.26)
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)			(0.19)
above 50 kV	0.00	(6.24)		0.00				(6.24)			(6.24)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.44)		(0.44)
above 50 kV	0.00	0.00		0.00				0.00	(1.16)		(1.16)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)		(0.00481)
CARE Energy Discount - %	0.00%	100.00%		0.00%				100.00%			100.00%
Bill Limiter (GS-1 to GS-2) - %		20.89%						20.89%	79.11%		100.00%
TOU Option Meter Charge - \$/month											
Standard	0.00	13.92		0.00				13.92			13.92
TOU-RTEM	0.00	119.98		0.00				119.98			119.98

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite
									URG	DWR
TOU-GS-3-CPP										
CPP Event Hours										
Time-of-use Pricing Option Energy Charge - \$/kWh										
Summer Season										
Noon- 3pm	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.37864	0.10369
3-6pm	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.82561	0.10369
Non CPP Time Period										
Time-of-Use Pricing Option Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.10099	0.10369
Mid-peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.07286	0.10369
Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.04483	0.10369
Winter Season										
Mid-peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.07782	0.10369
Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.05063	0.10369
Customer Charge - \$/month										
	0.00	277.50		0.00				277.50		277.50
Facilities Related Demand Charge - \$/kW										
	1.47	6.32		0.00				7.79		7.79
Summer Time Related Demand Charge - \$/kW										
	0.00	0.00		0.00				0.00	21.89	21.89
Single Phase Service - \$/month										
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)		(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)		(6.25)
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.44)	(0.44)
above 50 kV	0.00	0.00		0.00				0.00	(1.16)	(1.16)
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)	(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)	(0.00481)
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.00	0.20		0.00				0.20		0.20
50 kV or less	0.00	0.18		0.00				0.18		0.18
Bill Limiter (GS-1 to GS-2) - %										
		100%						100%		100%
GS-APS (Schedules: GS-1 and TOU-GS-1)										
Air Conditioning Cycling Credit - \$/ton/summer season day										
30% Cycling		(0.014)		0.000				(0.014)	0.000	(0.014)
40% Cycling		(0.042)		0.000				(0.042)	0.000	(0.042)
50% Cycling		(0.070)		0.000				(0.070)	0.000	(0.070)
100% Cycling		(0.200)		0.000				(0.200)	0.000	(0.200)
GS-APS (Schedules: GS-2, TOU-GS-2, or TOU-8)										
Air Conditioning Cycling Credit - \$/ton/summer season month										
30% Cycling	0.00	(0.42)		0.00				(0.42)	0.00	(0.42)
40% Cycling	0.00	(1.25)		0.00				(1.25)	0.00	(1.25)
50% Cycling	0.00	(2.10)		0.00				(2.10)	0.00	(2.10)
100% Cycling	0.00	(6.00)		0.00				(6.00)	0.00	(6.00)
GS-APS-E (Schedules: GS-1 and TOU-GS-1)										
Air Conditioning Cycling Credit - \$/ton/summer season day										
30% Cycling		(0.028)		0.000				(0.028)	0.000	(0.028)
40% Cycling		(0.084)		0.000				(0.084)	0.000	(0.084)
50% Cycling		(0.140)		0.000				(0.140)	0.000	(0.140)
100% Cycling		(0.400)		0.000				(0.400)	0.000	(0.400)
GS-APS-E (Schedules: GS-2, TOU-GS-2, or TOU-8)										
Air Conditioning Cycling Credit - \$/ton/summer season month										
30% Cycling	0.00	(0.84)		0.00				(0.84)	0.00	(0.84)
40% Cycling	0.00	(2.50)		0.00				(2.50)	0.00	(2.50)
50% Cycling	0.00	(4.20)		0.00				(4.20)	0.00	(4.20)
100% Cycling	0.00	(12.00)		0.00				(12.00)	0.00	(12.00)

SOUTHERN CALIFORNIA EDISON
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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
I-6 (Below 2 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00146	(0.00503)	0.00048	0.00727	0.00012	0.00485		0.00915	0.12611	0.10369	0.12910									
Mid-peak	0.00146	(0.00336)	0.00048	0.00727	0.00012	0.00485		0.01082	0.09338	0.10369	0.10703									
Off-Peak	0.00146	(0.00113)	0.00048	0.00727	0.00012	0.00485		0.01305	0.05048	0.10369	0.07816									
Winter Season																				
Mid-peak	0.00146	(0.00336)	0.00048	0.00727	0.00012	0.00485		0.01082	0.09667	0.10369	0.10942									
Off-Peak	0.00146	(0.00103)	0.00048	0.00727	0.00012	0.00485		0.01315	0.05495	0.10369	0.08150									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	(8.09)		0.00				(8.09)	18.31		10.22									
Mid-Peak	0.00	(1.57)		0.00				(1.57)	6.19		4.62									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Excess Energy Charge - \$/kWh	0.00000	10.21374		0.00000				10.21374			10.21374									
I-6 (From 2 kV to 50 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00122	(0.00431)	0.00048	0.00697	0.00012	0.00485		0.00933	0.12871	0.10369	0.13116									
Mid-peak	0.00122	(0.00305)	0.00048	0.00697	0.00012	0.00485		0.01059	0.09548	0.10369	0.10833									
Off-Peak	0.00122	(0.00124)	0.00048	0.00697	0.00012	0.00485		0.01240	0.05185	0.10369	0.07850									
Winter Season																				
Mid-peak	0.00122	(0.00292)	0.00048	0.00697	0.00012	0.00485		0.01072	0.09885	0.10369	0.11090									
Off-Peak	0.00122	(0.00115)	0.00048	0.00697	0.00012	0.00485		0.01249	0.05645	0.10369	0.08193									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	(8.29)		0.00				(8.29)	18.65		10.36									
Mid-Peak	0.00	(1.61)		0.00				(1.61)	6.32		4.71									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Excess Energy Charge - \$/kWh	0.00000	9.99551		0.00000				9.99551			9.99551									
I-6 (Above 50 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00103	(0.00318)	0.00048	0.00578	0.00012	0.00485		0.00908	0.09939	0.10369	0.10965									
Mid-peak	0.00103	(0.00235)	0.00048	0.00578	0.00012	0.00485		0.00991	0.07222	0.10369	0.09078									
Off-Peak	0.00103	(0.00114)	0.00048	0.00578	0.00012	0.00485		0.01112	0.03645	0.10369	0.06605									
Winter Season																				
Mid-peak	0.00103	(0.00241)	0.00048	0.00578	0.00012	0.00485		0.00985	0.07526	0.10369	0.09293									
Off-Peak	0.00103	(0.00117)	0.00048	0.00578	0.00012	0.00485		0.01109	0.04043	0.10369	0.06891									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	(8.25)		0.00				(8.25)	15.45		7.20									
Mid-Peak	0.00	(1.69)		0.00				(1.69)	5.33		3.64									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Excess Energy Charge - \$/kWh	0.00000	9.63234		0.00000				9.63234			9.63234									

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
RTP-2											
Energy Charge - \$/kWh											
Below 2 kV	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	Variable*	0.10369	Variable*
From 2 kV to 50 kV	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	Variable*	0.10369	Variable*
above 50 kV	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	Variable*	0.10369	Variable*
Customer Charge - \$/month											
Below 2 kV	0.00	346.25		0.00				346.25			346.25
From 2 kV to 50 kV	0.00	208.50		0.00				208.50			208.50
above 50 kV	0.00	1,834.50		0.00				1,834.50			1,834.50
Facilities Related Demand Charge - \$/kW											
Below 2 kV	1.44	7.03		0.00				8.47	0.00		8.47
From 2 kV to 50 kV	1.37	6.66		0.00				8.03	0.00		8.03
above 50 kV	1.51	0.95		0.00				2.46	0.00		2.46
Voltage Discount, Hourly Rates - %											
From 2 kV to 50 kV		0.00%						0.00%			0.00%
above 50 kV, but below 220 kV		0.00%						0.00%			0.00%
at 220 kV		0.00%						0.00%	-1.21%		-1.21%
Voltage Discount, Facility-Related Demand - %											
at 220 kV		100.00%						100.00%			100.00%
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
Other Charges											
Excess Energy Charge - \$/kWh											
Below 2 kV	0.00000	10,213.74		0.00000				10,213.74			10,213.74
From 2 kV to 50 kV	0.00000	9,995.51		0.00000				9,995.51			9,995.51
above 50 kV	0.00000	9,632.34		0.00000				9,632.34			9,632.34
*See RTP Schedules for RTP-2 & PA-RTP											
TOU-EV-3											
Energy Charge - \$/kWh											
Summer Season On-Peak	0.00696	0.02630	0.00048	0.00906	0.00012	0.00485	0.00829	0.05606	0.25144	0.10369	0.26688
Off-Peak	0.00696	0.02630	0.00048	0.00906	0.00012	0.00485	0.00829	0.05606	0.07543	0.10369	0.13926
Winter Season On-Peak	0.00696	0.02630	0.00048	0.00906	0.00012	0.00485	0.00829	0.05606	0.11700	0.10369	0.16940
Off-Peak	0.00696	0.02630	0.00048	0.00906	0.00012	0.00485	0.00829	0.05606	0.07468	0.10369	0.13871
Customer Charge - \$/day	0.00	0.43		0.00				0.43			0.43
TOU Meter Charge - \$/day	0.00	0.19		0.00				0.19			0.19
TOU-EV-4											
Energy Charge - \$/kWh											
Summer Season On-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.23336	0.10369	0.21378
Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.06829	0.10369	0.09409
Winter Season On-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.10729	0.10369	0.12237
Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.06760	0.10369	0.09359
Customer Charge - \$/meter/month	0.00	277.50		0.00				277.50			277.50
Facilities Related											
Demand Charge - \$/kW	1.47	6.32		0.00				7.79			7.79
Time Related											
Demand Charge - \$/kW	0.00	0.00		0.00				0.00	18.43		18.43
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)			(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)			(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)		(0.00481)
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TOU-GS-1											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00696	0.02631	0.00048	0.00906	0.00012	0.00485	0.00829	0.05607	0.18287	0.10369	0.21717
Mid-peak	0.00696	0.02631	0.00048	0.00906	0.00012	0.00485	0.00829	0.05607	0.13890	0.10369	0.18529
Off-Peak	0.00696	0.02631	0.00048	0.00906	0.00012	0.00485	0.00829	0.05607	0.08129	0.10369	0.14352
Winter Season											
Mid-peak	0.00696	0.02631	0.00048	0.00906	0.00012	0.00485	0.00829	0.05607	0.14333	0.10369	0.18850
Off-Peak	0.00696	0.02631	0.00048	0.00906	0.00012	0.00485	0.00829	0.05607	0.08729	0.10369	0.14787
Customer Charge - \$/day	0.00	0.43		0.00				0.43			0.43
TOU Meter Charge - \$/day	0.00	0.19		0.00				0.19	0.00		0.19
Three-Phase Service - \$/day	0.000	0.104		0.000				0.104	0.000		0.104
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	(0.00026)		0.00000				(0.00026)	(0.00252)		(0.00278)
above 50 kV	0.00000	(0.00856)		0.00000				(0.00856)	(0.00548)		(0.01404)
California Alternate Rates for Energy Discount - %	0.00	100.00		0.00				100.00			100.00
TOU-GS-3 (Option A)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.43002	0.10369	0.35638
Mid-peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.16495	0.10369	0.16418
Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.05046	0.10369	0.08116
Winter Season											
Mid-peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.10672	0.10369	0.12196
Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.05492	0.10369	0.08440
Customer Charge - \$/month	0.00	277.50		0.00				277.50			277.50
Facilities Related											
Demand Charge - \$/kW	1.47	6.32		0.00				7.79			7.79
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
TOU-GS-3 (Option B)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.12601	0.10369	0.13594
Mid-peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.09331	0.10369	0.11223
Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.05046	0.10369	0.08116
Winter Season											
Mid-peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.09660	0.10369	0.11462
Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.05492	0.10369	0.08440
Customer Charge - \$/month	0.00	277.50		0.00				277.50			277.50
Facilities Related											
Demand Charge - \$/kW	1.47	6.32		0.00				7.79			7.79
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	18.43		18.43
Mid-Peak	0.00	0.00		0.00				0.00	6.32		6.32
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite Total
									URG	
TOU-GS-3 (Both Options)										
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)		(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)		(6.25)
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)	(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)	(1.15)
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)	(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)	(0.00481)
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.00	0.20		0.00				0.20		0.20
50 kV or less	0.00	0.18		0.00				0.18		0.18
CARE Energy Discount - %		0.00	100.00		0.00			100.00		100.00
TOU-GS-3-SOP										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.13162	0.10369
Mid-peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.08216	0.10369
Super Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.03686	0.10369
Winter Season										
Mid-peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.08247	0.10369
Super Off-Peak	0.00193	0.00114	0.00048	0.00755	0.00012	0.00485		0.01607	0.03613	0.10369
Customer Charge - \$/month		0.00	277.50		0.00			277.50		277.50
Facilities Related										
Demand Charge - \$/kW		1.47	6.32		0.00			7.79		7.79
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00		0.00				0.00	25.82	25.82
Mid-peak	0.00	0.00		0.00				0.00	0.48	0.48
Winter Season										
Mid-peak	0.00	0.00		0.00				0.00	0.09	0.09
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)		(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)		(6.25)
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)	(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)	(1.15)
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)	(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)	(0.00481)
Power Factor Adjustment - \$/kVA										
Greater than 50 kV	0.00	0.20		0.00				0.20		0.20
50 kV or less	0.00	0.18		0.00				0.18		0.18
TOU-8 (Below 2kV)										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.12611	0.10369
Mid-peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.09338	0.10369
Off-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.05048	0.10369
Winter Season										
Mid-peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.09667	0.10369
Off-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.05495	0.10369
Customer Charge - \$/month		0.00	346.25		0.00			346.25		346.25
Facilities Related										
Demand Charge - \$/kW		1.44	7.03		0.00			8.47		8.47
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00		0.00				0.00	18.31	18.31
Mid-Peak	0.00	0.00		0.00				0.00	6.19	6.19
Winter Season										
Mid-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00	0.00
Power Factor Adjustment - \$/kVA										
	0.00	0.18		0.00				0.18		0.18

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TOU-8 (From 2 kV to 50 kV)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.12871	0.10369	0.13648
Mid-peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.09548	0.10369	0.11239
Off-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.05185	0.10369	0.08075
Winter Season											
Mid-peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.09885	0.10369	0.11483
Off-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.05645	0.10369	0.08409
Customer Charge - \$/month	0.00	208.50		0.00				208.50			208.50
Facilities Related											
Demand Charge - \$/kW	1.37	6.66		0.00				8.03			8.03
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	18.65		18.65
Mid-Peak	0.00	0.00		0.00				0.00	6.32		6.32
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Power Factor Adjustment - \$/kVA	0.00	0.18		0.00				0.18			0.18
TOU-8 (Above 50 kV)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.09939	0.10369	0.11409
Mid-peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.07222	0.10369	0.09439
Off-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.03645	0.10369	0.06845
Winter Season											
Mid-peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.07526	0.10369	0.09660
Off-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.04043	0.10369	0.07134
Customer Charge - \$/month	0.00	1,834.50		0.00				1,834.50			1,834.50
Facilities Related											
Demand Charge - \$/kW	1.51	0.95		0.00				2.46			2.46
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	15.45		15.45
Mid-Peak	0.00	0.00		0.00				0.00	5.33		5.33
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Power Factor Adjustment - \$/kVA	0.00	0.20		0.00				0.20			0.20
Voltage Discount, 220 kV and above											
Facilities Related Demand - \$/kW	0.00	(0.95)		0.00				(0.95)			(0.95)
Time-Related Demand - \$/kW											
Summer On-Peak	0.00	0.00		0.00				0.00	(0.19)		(0.19)
Summer - Mid Peak	0.00	0.00		0.00				0.00	(0.06)		(0.06)
Energy - \$/kWh		0.00000		0.00000				0.00000	(0.00110)		(0.00110)
Economic Development Rate											
Discount - %	0.00	0.00		0.00				0.00			0.00

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
TOU-8-Backup (Below 2kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.12611	0.10369	0.13518									
Mid-peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.09338	0.10369	0.11144									
Off-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.05048	0.10369	0.08034									
Winter Season																				
Mid-peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.09667	0.10369	0.11383									
Off-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.05495	0.10369	0.08358									
Customer Charge - \$/month	0.00		335.78		0.00			335.78			335.78									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	18.31		18.31									
Mid-Peak	0.00	0.00		0.00				0.00	6.19		6.19									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00			0.00									
Off-Peak	0.00	0.00		0.00				0.00			0.00									
Power Factor Adjustment - \$/kVA	0.00		0.18		0.00			0.18			0.18									
TOU-8-Backup (From 2 kV to 50 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.12871	0.10369	0.13648									
Mid-peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.09548	0.10369	0.11239									
Off-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.05185	0.10369	0.08075									
Winter Season																				
Mid-peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.09885	0.10369	0.11483									
Off-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.05645	0.10369	0.08409									
Customer Charge - \$/month	0.00		202.22		0.00			202.22			202.22									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	18.65		18.65									
Mid-Peak	0.00	0.00		0.00				0.00	6.32		6.32									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA	0.00		0.18		0.00			0.18			0.18									
TOU-8-Backup (Above 50 kV)																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.09939	0.10369	0.11409									
Mid-peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.07222	0.10369	0.09439									
Off-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.03645	0.10369	0.06845									
Winter Season																				
Mid-peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.07526	0.10369	0.09660									
Off-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.04043	0.10369	0.07134									
Customer Charge - \$/month	0.00		1,779.57		0.00			1,779.57			1,779.57									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	15.45		15.45									
Mid-Peak	0.00	0.00		0.00				0.00	5.33		5.33									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA	0.00		0.20		0.00			0.20			0.20									
Voltage Discount, 220 kV and above																				
Facilities Related Demand - \$/kW	0.00	(0.95)		0.00				(0.95)	0.00		(0.95)									
Time-Related Demand - \$/kW																				
Summer On-Peak	0.00	0.00		0.00				0.00	(0.19)		(0.19)									
Summer - Mid Peak	0.00	0.00		0.00				0.00	(0.06)		(0.06)									
Energy - \$/kWh		0.00000						0.00000	(0.00110)		(0.00110)									

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite
								URG	DWR	Total
TOU-8-CPP (Below 2kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Noon- 3pm	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.40078	0.10369
3-6pm	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.87184	0.10369
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.11259	0.10369
Mid-peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.08223	0.10369
Off-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.05048	0.10369
Winter Season										
Mid-peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.08529	0.10369
Off-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.05495	0.10369
Customer Charge - \$/month										
Facilities Related										
Demand Charge - \$/kW										
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00	0.00					0.00	18.31	18.31
Mid-Peak	0.00	0.00	0.00					0.00	6.19	6.19
Off-Peak	0.00	0.00	0.00					0.00	0.00	0.00
Winter Season										
Mid-Peak	0.00	0.00	0.00					0.00	0.00	0.00
Off-Peak	0.00	0.00	0.00					0.00	0.00	0.00
Power Factor Adjustment - \$/kVA										
0.00	0.18		0.00					0.18		0.18
TOU-8-CPP (From 2 kV to 50 kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Noon- 3pm	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.40549	0.10369
3-6pm	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.88166	0.10369
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
On-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.11542	0.10369
Mid-peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.08453	0.10369
Off-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.05185	0.10369
Winter Season										
Mid-peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.08767	0.10369
Off-Peak	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485		0.01465	0.05645	0.10369
Customer Charge - \$/month										
Facilities Related										
Demand Charge - \$/kW										
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak	0.00	0.00	0.00					0.00	18.65	18.65
Mid-Peak	0.00	0.00	0.00					0.00	6.32	6.32
Off-Peak	0.00	0.00	0.00					0.00	0.00	0.00
Winter Season										
Mid-Peak	0.00	0.00	0.00					0.00	0.00	0.00
Off-Peak	0.00	0.00	0.00					0.00	0.00	0.00
Power Factor Adjustment - \$/kVA										
0.00	0.18		0.00					0.18		0.18

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite	
									URG	DWR	Total
TOU-8-CPP (Above 50 kV)											
CPP Event Hours											
Energy Charge - \$/kWh											
Summer Season											
Noon- 3pm	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.33260	0.10369	0.28319
3-6pm	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.72880	0.10369	0.57048
Non-CPP Time Period											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.08972	0.10369	0.10708
Mid-peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.06422	0.10369	0.08859
Off-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.03645	0.10369	0.06845
Winter Season											
Mid-peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.06708	0.10369	0.09066
Off-Peak	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485		0.01352	0.04043	0.10369	0.07134
Customer Charge - \$/month	0.00	1,834.50		0.00				1,834.50			1,834.50
Facilities Related											
Demand Charge - \$/kW	1.51	0.95		0.00				2.46			2.46
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	15.45		15.45
Mid-Peak	0.00	0.00		0.00				0.00	5.33		5.33
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Power Factor Adjustment - \$/kVA	0.00	0.20		0.00				0.20			0.20
Voltage Discount, 220 kV and above											
Facilities Related Demand - \$/kW	0.00	(0.95)		0.00				(0.95)	0.00		(0.95)
Time-Related Demand - \$/kW											
Summer On-Peak	0.00	0.00		0.00				0.00	(0.19)		(0.19)
Summer - Mid Peak	0.00	0.00		0.00				0.00	(0.06)		(0.06)
Energy - \$/kWh	0.00000	0.00000		0.00000				0.00000	(0.00110)		(0.00110)
TOU-8-CPP-GCCD (Below 2kV)											
CPP Event Hours											
Energy Charge - \$/kWh											
Summer Season											
Noon- 6pm	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	2.59985	0.10369	1.92889
Non-CPP Time Period											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.12611	0.10369	0.13518
Mid-peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.09338	0.10369	0.11144
Off-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.05048	0.10369	0.08034
Winter Season											
Mid-peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.09667	0.10369	0.111383
Off-Peak	0.00146	0.00105	0.00048	0.00727	0.00012	0.00485		0.01523	0.05495	0.10369	0.08358
Customer Charge - \$/month	0.00	346.25		0.00				346.25			346.25
Facilities Related											
Demand Charge - \$/kW	1.44	7.03		0.00				8.47			8.47
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Winter Season											
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Power Factor Adjustment - \$/kVA	0.00	0.18		0.00				0.18			0.18

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite
	URG	DWR								Total
TOU-8-CPP-GCCD (From 2 kV to 50 kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Non-CPP Time Period	Noon- 6pm	0.00122	0.00101	0.00048	0.00697	0.00012	0.00485	0.01465	2.64673	0.10369
Energy Charge - \$/kWh										1.96230
Customer Charge - \$/month		0.00	208.50		0.00			208.50		208.50
Facilities Related										
Demand Charge - \$/kW		1.37	6.66		0.00			8.03		8.03
Time Related Demand Charge - \$/kW										
Summer Season	On-Peak	0.00	0.00		0.00			0.00	0.00	0.00
	Mid-Peak	0.00	0.00		0.00			0.00	0.00	0.00
	Off-Peak	0.00	0.00		0.00			0.00	0.00	0.00
Winter Season	Mid-Peak	0.00	0.00	0.0048	0.00697	0.00012	0.00485	0.01465	0.09885	0.10369
	Off-Peak	0.00	0.00	0.0048	0.00697	0.00012	0.00485	0.01465	0.05645	0.10369
Power Factor Adjustment - \$/kVA		0.00	0.18		0.00			0.18		0.18
TOU-8-CPP-GCCD (Above 50 kV)										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Non-CPP Time Period	Noon- 6pm	0.00103	0.00126	0.00048	0.00578	0.00012	0.00485	0.01352	2.01427	0.10369
Energy Charge - \$/kWh										1.50257
Customer Charge - \$/month		0.00	1,834.50		0.00			1,834.50		1,834.50
Facilities Related										
Demand Charge - \$/kW		1.51	0.95		0.00			2.46	0.00	2.46
Time Related Demand Charge - \$/kW										
Summer Season	On-Peak	0.00	0.00		0.00			0.00	0.00	0.00
	Mid-Peak	0.00	0.00		0.00			0.00	0.00	0.00
	Off-Peak	0.00	0.00		0.00			0.00	0.00	0.00
Winter Season	Mid-Peak	0.00	0.00	0.0048	0.00578	0.00012	0.00485	0.01352	0.07526	0.10369
	Off-Peak	0.00	0.00	0.0048	0.00578	0.00012	0.00485	0.01352	0.04043	0.10369
Power Factor Adjustment - \$/kVA		0.00	0.20		0.00			0.20		0.20
Voltage Discount, 220 kV and above										
Facilities Related Demand - \$/kW										
Time-Related Demand - \$/kW		0.00	(0.95)		0.00			(0.95)	0.00	(0.95)
Summer On-Peak		0.00	0.00		0.00			0.00	(0.19)	(0.19)
Summer - Mid Peak		0.00	0.00		0.00			0.00	(0.06)	(0.06)
Energy - \$/kWh		0.00000	0.00000		0.00000			0.00000	(0.00110)	(0.00110)

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TOU-BIP Option - \$/kW (Applicable: Average kW demand)											
BIP Option Credit (\$/kW)											
Below 2 kV - Summer On Peak	0.00	(16.45)		0.00				(16.45)			(16.45)
Summer Mid - Peak	0.00	(5.02)		0.00				(5.02)			(5.02)
Winter Mid - Peak	0.00	(1.93)		0.00				(1.93)			(1.93)
From 2 kV to 50 kV - Summer On Peak	0.00	(16.10)		0.00				(16.10)			(16.10)
Summer Mid - Peak	0.00	(4.92)		0.00				(4.92)			(4.92)
Winter Mid - Peak	0.00	(1.89)		0.00				(1.89)			(1.89)
above 50 kV - Summer On Peak	0.00	(15.52)		0.00				(15.52)			(15.52)
Summer Mid - Peak	0.00	(4.74)		0.00				(4.74)			(4.74)
Winter Mid - Peak	0.00	(1.82)		0.00				(1.82)			(1.82)
Other Charges											
Excess Energy Charge - \$/kWh											
Below 2 kV	0.00000	10.21374		0.00000				10.21374			10.21374
From 2 kV to 50 kV	0.00000	9.99551		0.00000				9.99551			9.99551
above 50 kV	0.00000	9.63234		0.00000				9.63234			9.63234
PA-1											
Energy Charge - \$/kWh	0.00142	0.00678	0.00048	0.00907	0.00012	0.00485		0.02272	0.12488	0.10369	0.14177
Customer Charge - \$/month	0.00	22.68		0.00				22.68			22.68
Service Charge - \$/hp	0.22	1.52		0.00				1.74	0.00		1.74
Off Peak Credit - \$/hp	0.00	(1.52)		0.00				(1.52)	0.00		(1.52)
TOU Option Meter Charge - \$/month	0.00	14.00		0.00				14.00			14.00
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)		(0.00481)
Voltage Discount, Connected Load - \$/hp											
From 2 kV to 50 kV	0.00	(0.14)		0.00				(0.14)	0.00		(0.14)
above 50 kV	0.00	(4.66)		0.00				(4.66)	0.00		(4.66)
PA-2											
Energy Charge - \$/kWh											
Summer	0.00111	0.00107	0.00048	0.00732	0.00012	0.00485		0.01495	0.07297	0.10369	0.09636
Winter	0.00111	0.00107	0.00048	0.00732	0.00012	0.00485		0.01495	0.07038	0.10369	0.09449
Customer Charge - \$/month	0.00	44.50		0.00				44.50			44.50
Facilities Related											
Demand Charge - \$/kW	0.73	6.11		0.00				6.84	0.00		6.84
Time Related Demand Charge - \$/kW											
Summer Season	0.00	0.00		0.00				0.00	0.00		0.00
Winter Season	0.00	0.00		0.00				0.00	0.00		0.00
TOU Option Meter Charge - \$/month											
Standard	0.00	13.92		0.00				13.92			13.92
TOU-RTEM	0.00	119.98		0.00				119.98			119.98
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	0.00		0.00
above 50 kV	0.00	0.00		0.00				0.00	0.00		0.00
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00481)		(0.00481)

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
PA-RTP											
Energy Charge - \$/kWh	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	Variable*	0.10369	Variable*
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.00	3.37		0.00				3.37	0.00		3.37
Voltage Discount, Hourly Rates - %											
From 2 kV to 50 kV	0.00	0.00%		0.00				0.00%	-2.38%		-2.38%
above 50 kV	0.00	0.00%		0.00				0.00%	-5.19%		-5.19%
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18
*See RTP Schedules for RTP-2											
TOU-PA (Rate A)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.12283	0.10369	0.13098
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.09822	0.10369	0.11313
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01903	0.10369	0.05571
Winter Season											
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.11564	0.10369	0.12576
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01903	0.10369	0.05571
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Service Charge - \$/hp	0.54	2.53		0.00				3.07	1.11		4.18
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)
Voltage Discount, Connected Load - \$/Hp											
From 2 kV to 50 kV	0.00	(0.14)		0.00				(0.14)	0.00		(0.14)
above 50 kV	0.00	(4.68)		0.00				(4.68)	0.00		(4.68)
TOU-PA (Rate B)											
Energy Charge - \$/kWh											
Summer Season											
On-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.11944	0.10369	0.12852
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.09214	0.10369	0.10873
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01906	0.10369	0.05573
Winter Season											
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.10902	0.10369	0.12096
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01906	0.10369	0.05573
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25
Facilities Related											
Demand Charge - \$/kW	0.54	3.37		0.00				3.91	0.00		3.91
Time Related Demand Charge - \$/kW											
Summer Season											
On-Peak	0.00	0.00		0.00				0.00	10.68		10.68
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00
Voltage Discount, Facilities Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)
Voltage Discount, Time-Related Demand - \$/kW											
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)
Voltage Discount, Energy - \$/kWh											
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)
TOU-PA (Both Options)											
Power Factor Adjustment - \$/kVA											
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20
50 kV or less	0.00	0.18		0.00				0.18			0.18

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation	Composite
									URG	DWR
TOU-PA-CPP										
CPP Event Hours										
Energy Charge - \$/kWh										
Summer Season										
Noon- 3pm		0.00075	0.00097	0.00048	0.00624	0.00012	0.00485	0.01341	0.39204	0.10369
3-6pm		0.00075	0.00097	0.00048	0.00624	0.00012	0.00485	0.01341	0.82843	0.10369
Non-CPP Time Period										
Energy Charge - \$/kWh										
Summer Season										
On-Peak		0.00075	0.00097	0.00048	0.00624	0.00012	0.00485	0.01341	0.10681	0.10369
Mid-peak		0.00075	0.00097	0.00048	0.00624	0.00012	0.00485	0.01341	0.08146	0.10369
Off-Peak		0.00075	0.00097	0.00048	0.00624	0.00012	0.00485	0.01341	0.01906	0.10369
Winter Season										
Mid-peak		0.00075	0.00097	0.00048	0.00624	0.00012	0.00485	0.01341	0.09714	0.10369
Off-Peak		0.00075	0.00097	0.00048	0.00624	0.00012	0.00485	0.01341	0.01906	0.10369
Customer Charge - \$/month		0.00	63.25		0.00			63.25		63.25
Facilities Related										
Demand Charge - \$/kW		0.54	3.37		0.00			3.91	0.00	3.91
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		0.00	0.00		0.00			0.00	10.68	10.68
Mid-Peak		0.00	0.00		0.00			0.00	0.00	0.00
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV		0.00	(0.19)		0.00			(0.19)	0.00	(0.19)
above 50 kV		0.00	(6.25)		0.00			(6.25)	0.00	(6.25)
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV		0.00	0.00		0.00			0.00	(0.43)	(0.43)
above 50 kV		0.00	0.00		0.00			0.00	(1.15)	(1.15)
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000	0.00000		0.00000			0.00000	(0.00221)	(0.00221)
above 50 kV		0.00000	0.00000		0.00000			0.00000	(0.00480)	(0.00480)
Power Factor Adjustment - \$/kVA										
Greater than 50 kV		0.00	0.20		0.00			0.20		0.20
50 kV or less		0.00	0.18		0.00			0.18		0.18
TOU-PA-5										
Energy Charge - \$/kWh										
Summer Season										
On-Peak		0.00109	0.00102	0.00048	0.00597	0.00012	0.00485	0.01353	0.06567	0.10369
Mid-peak		0.00109	0.00102	0.00048	0.00597	0.00012	0.00485	0.01353	0.04615	0.10369
Off-Peak		0.00109	0.00102	0.00048	0.00597	0.00012	0.00485	0.01353	0.01395	0.10369
Winter Season										
Mid-peak		0.00109	0.00102	0.00048	0.00597	0.00012	0.00485	0.01353	0.05049	0.10369
Off-Peak		0.00109	0.00102	0.00048	0.00597	0.00012	0.00485	0.01353	0.01660	0.10369
Customer Charge - \$/month		0.00	64.25		0.00			64.25		64.25
Minimum Charge - \$/kW										
Summer Season		1.21	8.66		0.00			9.87	28.90	38.77
Winter Season		1.23	7.13		0.00			8.36	11.74	20.10
Facilities Related										
Demand Charge - \$/kW		1.25	6.55		0.00			7.80	0.00	7.80
Time Related Demand Charge - \$/kW										
Summer Season										
On-Peak		0.00	0.00		0.00			0.00	11.41	11.41
Mid-Peak		0.00	0.00		0.00			0.00	0.00	0.00
Winter Season										
Mid-Peak		0.00	0.00		0.00			0.00	0.00	0.00
Off-Peak		0.00	0.00		0.00			0.00	0.00	0.00
Power Factor Adjustment - \$/kVA										
Greater than 50 kV		0.00	0.20		0.00			0.20		0.20
50 kV or less		0.00	0.18		0.00			0.18		0.18
Voltage Discount, Facilities Related Demand - \$/kW										
From 2 kV to 50 kV		0.00	(0.19)		0.00			(0.19)	0.00	(0.19)
above 50 kV		0.00	(6.24)		0.00			(6.24)	0.00	(6.24)
Voltage Discount, Time-Related Demand - \$/kW										
From 2 kV to 50 kV		0.00	0.00		0.00			0.00	(0.43)	(0.43)
above 50 kV		0.00	0.00		0.00			0.00	(1.15)	(1.15)
Voltage Discount, Energy - \$/kWh										
From 2 kV to 50 kV		0.00000	0.00000		0.00000			0.00000	(0.00221)	(0.00221)
above 50 kV		0.00000	0.00000		0.00000			0.00000	(0.00480)	(0.00480)

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
TOU-PA-7 (Rate A - Natural Gas Alternative (less than 75 horsepower))																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.10395	0.10369	0.11729									
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.06102	0.10369	0.08616									
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01552	0.10369	0.05317									
Winter Season																				
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.07865	0.10369	0.09894									
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01906	0.10369	0.05573									
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25									
Facilities Related																				
Demand Charge - \$/kW	0.54	3.26		0.00				3.80	0.00		3.80									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00	0.00					0.00	8.81		8.81									
Mid-Peak	0.00	0.00	0.00					0.00	0.00		0.00									
Winter Season																				
Mid-Peak	0.00	0.00	0.00					0.00	0.00		0.00									
Off-Peak	0.00	0.00	0.00					0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA																				
Greater than 50 kV	0.00	0.20	0.00					0.20			0.20									
50 kV or less	0.00	0.18	0.00					0.18			0.18									
Voltage Discount, Facilities Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	(0.19)	0.00					(0.19)	0.00		(0.19)									
above 50 kV	0.00	(6.25)	0.00					(6.25)	0.00		(6.25)									
Voltage Discount, Time-Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	0.00	0.00					0.00	(0.43)		(0.43)									
above 50 kV	0.00	0.00	0.00					0.00	(1.15)		(1.15)									
Voltage Discount, Energy - \$/kWh																				
From 2 kV to 50 kV	0.00000	0.00000	0.00000					0.00000	(0.00221)		(0.00221)									
above 50 kV	0.00000	0.00000	0.00000					0.00000	(0.00480)		(0.00480)									
TOU-PA-7 (Rate A - Natural Gas Alternative (75 horsepower or greater))																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.09282	0.10369	0.10922									
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.05416	0.10369	0.08119									
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01348	0.10369	0.05169									
Winter Season																				
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.07043	0.10369	0.09298									
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01561	0.10369	0.05323									
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25									
Facilities Related																				
Demand Charge - \$/kW	0.54	3.26		0.00				3.80	0.00		3.80									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00	0.00					0.00	8.81		8.81									
Mid-Peak	0.00	0.00	0.00					0.00	0.00		0.00									
Winter Season																				
Mid-Peak	0.00	0.00	0.00					0.00	0.00		0.00									
Off-Peak	0.00	0.00	0.00					0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA																				
Greater than 50 kV	0.00	0.20	0.00					0.20			0.20									
50 kV or less	0.00	0.18	0.00					0.18			0.18									
Voltage Discount, Facilities Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	(0.19)	0.00					(0.19)	0.00		(0.19)									
above 50 kV	0.00	(6.25)	0.00					(6.25)	0.00		(6.25)									
Voltage Discount, Time-Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	0.00	0.00					0.00	(0.43)		(0.43)									
above 50 kV	0.00	0.00	0.00					0.00	(1.15)		(1.15)									
Voltage Discount, Energy - \$/kWh																				
From 2 kV to 50 kV	0.00000	0.00000	0.00000					0.00000	(0.00221)		(0.00221)									
above 50 kV	0.00000	0.00000	0.00000					0.00000	(0.00480)		(0.00480)									

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
TOU-PA-7 (Rate B - Diesel Fuel Alternative (less than 75 horsepower))																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.11550	0.10369	0.12566									
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.06835	0.10369	0.09147									
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01906	0.10369	0.05573									
Winter Season																				
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.08730	0.10369	0.10522									
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01906	0.10369	0.05573									
Customer Charge - \$/month	0.00		63.25		0.00			63.25			63.25									
Facilities Related																				
Demand Charge - \$/kW	0.54		3.26		0.00			3.80	0.00		3.80									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	8.81		8.81									
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA																				
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20									
50 kV or less	0.00	0.18		0.00				0.18			0.18									
Voltage Discount, Facilities Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)									
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)									
Voltage Discount, Time-Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)									
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)									
Voltage Discount, Energy - \$/kWh																				
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)									
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)									
TOU-PA-7 (Rate B - Diesel Fuel Alternative (75 horsepower or greater))																				
Energy Charge - \$/kWh																				
Summer Season																				
On-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.09992	0.10369	0.11437									
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.05867	0.10369	0.08446									
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01451	0.10369	0.05244									
Winter Season																				
Mid-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.07577	0.10369	0.09686									
Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01906	0.10369	0.05573									
Customer Charge - \$/month	0.00		63.25		0.00			63.25			63.25									
Facilities Related																				
Demand Charge - \$/kW	0.54		3.26		0.00			3.80	0.00		3.80									
Time Related Demand Charge - \$/kW																				
Summer Season																				
On-Peak	0.00	0.00		0.00				0.00	8.81		8.81									
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Winter Season																				
Mid-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00									
Power Factor Adjustment - \$/kVA																				
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20									
50 kV or less	0.00	0.18		0.00				0.18			0.18									
Voltage Discount, Facilities Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)									
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)									
Voltage Discount, Time-Related Demand - \$/kW																				
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)									
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)									
Voltage Discount, Energy - \$/kWh																				
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)									
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)									

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total	
									URG	DWR		
TOU-PA-SOP												
Energy Charge - \$/kWh												
Summer Season												
On-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.08962	0.10369	0.10690	
Off-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.05231	0.10369	0.07984	
Super Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01814	0.10369	0.05507	
Winter Season												
Off-peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.05255	0.10369	0.08002	
Super Off-Peak	0.00075	0.00097	0.00048	0.00624	0.00012	0.00485		0.01341	0.01759	0.10369	0.05467	
Customer Charge - \$/month	0.00	63.25		0.00				63.25			63.25	
Facilities Related												
Demand Charge - \$/kW	0.54	3.37		0.00				3.91	0.00		3.91	
Time Related Demand Charge - \$/kW												
Summer Season												
On-Peak	0.00	0.00		0.00				0.00	20.29		20.29	
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00	
Winter Season									0.00	0.00	0.00	
Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00	
Super Off-Peak	0.00	0.00		0.00				0.00	0.00		0.00	
Other Charges												
Power Factor Adjustment - \$/kVA												
Greater than 50 kV	0.00	0.20		0.00				0.20			0.20	
50 kV or less	0.00	0.18		0.00				0.18			0.18	
Voltage Discount, Facilities Related Demand - \$/kW												
From 2 kV to 50 kV	0.00	(0.19)		0.00				(0.19)	0.00		(0.19)	
above 50 kV	0.00	(6.25)		0.00				(6.25)	0.00		(6.25)	
Voltage Discount, Time-Related Demand - \$/kW												
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	(0.43)		(0.43)	
above 50 kV	0.00	0.00		0.00				0.00	(1.15)		(1.15)	
Voltage Discount, Energy - \$/kWh												
From 2 kV to 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00221)		(0.00221)	
above 50 kV	0.00000	0.00000		0.00000				0.00000	(0.00480)		(0.00480)	
AP-I												
Interruption Credit												
Excess Energy Charge - \$/kWh	\$/kWh	0.00000	(0.00933)		0.00000			(0.00933)			(0.00933)	
Below 2 kV	0.00000	10.21374		0.00000				10.21374			10.21374	
From 2 kV to 50 kV	0.00000	9.99551		0.00000				9.99551			9.99551	
above 50 kV	0.00000	9.63234		0.00000				9.63234			9.63234	
AL-2												
Energy Charge - \$/kWh		0.00224	0.00014	0.00048	0.00559	0.00012	0.00485		0.01342	0.05754	0.10369	0.08365
Customer Charge - \$/month		0.00	7.00		0.00			7.00			7.00	
DWL												
Energy Charge - \$/kWh		0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05754	0.10369	0.08758
Rate A - Other Charges												
High Pressure Sodium Vapor Lamp - \$/lamp/month												
50 Watt	0.00	5.68		0.00				5.68			5.68	
70 Watt	0.00	5.75		0.00				5.75			5.75	
100 Watt	0.00	6.05		0.00				6.05			6.05	
150 Watt	0.00	6.05		0.00				6.05			6.05	
Metal Halide Lamp - \$/lamp/month												
100 Watt	0.00	10.61		0.00				10.61			10.61	
175 Watt	0.00	9.75		0.00				9.75			9.75	
Mercury Vapor Lamp - \$/lamp/month												
75 Watt	0.00	5.79		0.00				5.79			5.79	
Rate B - Other Charges												
High Pressure Sodium Vapor Lamp - \$/lamp/month												
50 Watt	0.00	5.68		0.00				5.68			5.68	
70 Watt	0.00	5.75		0.00				5.75			5.75	
100 Watt	0.00	6.05		0.00				6.05			6.05	
150 Watt	0.00	6.05		0.00				6.05			6.05	
Metal Halide Lamp - \$/lamp/month												
100 Watt	0.00	10.61		0.00				10.61			10.61	
175 Watt	0.00	9.75		0.00				9.75			9.75	
Mercury Vapor Lamp - \$/lamp/month												
75 Watt	0.00	2.60		0.00				2.60			2.60	

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
DWL (Continued)																				
Rate C - Other Charges																				
High Pressure Sodium Vapor Lamp - \$/lamp/month																				
	50 Watt	0.00	0.39	0.00				0.39		0.39										
	70 Watt	0.00	0.39	0.00				0.39		0.39										
	100 Watt	0.00	0.39	0.00				0.39		0.39										
	150 Watt	0.00	0.39	0.00				0.39		0.39										
Metal Halide Lamp - \$/lamp/month																				
	100 Watt	0.00	1.48	0.00				1.48		1.48										
	175 Watt	0.00	1.32	0.00				1.32		1.32										
Mercury Vapor Lamp - \$/lamp/month																				
	75 Watt	0.00	0.41	0.00				0.41		0.41										
Minimum Charge - \$/month																				
	Rate A	0.00	100.00	0.00				100.00		100.00										
	Rate B	0.00	50.00	0.00				50.00		50.00										
LS-1																				
Energy Charge - \$/kWh																				
	All Night Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485	0.01735	0.05754	0.10369	0.08758									
	Midnight Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485	0.01735	0.05754	0.10369	0.08758									
Other Charges - All Night/Midnight Service																				
Incandescent Lamps - \$/lamp/month																				
	103 Watt	0.00	6.46	0.00				6.46		6.46										
	202 Watt	0.00	6.48	0.00				6.48		6.48										
	327 Watt	0.00	6.58	0.00				6.58		6.58										
	448 Watt	0.00	6.93	0.00				6.93		6.93										
Mercury Vapor Lamps - \$/lamp/month																				
	100 Watt	0.00	5.87	0.00				5.87		5.87										
	175 Watt	0.00	5.90	0.00				5.90		5.90										
	250 Watt	0.00	6.31	0.00				6.31		6.31										
	400 Watt	0.00	6.65	0.00				6.65		6.65										
	700 Watt	0.00	7.49	0.00				7.49		7.49										
	1,000 Watt	0.00	7.23	0.00				7.23		7.23										
High Pressure Sodium Vapor Lamps - \$/lamp/month																				
	50 Watt	0.00	5.86	0.00				5.86		5.86										
	70 Watt	0.00	5.92	0.00				5.92		5.92										
	100 Watt	0.00	6.23	0.00				6.23		6.23										
	150 Watt	0.00	6.23	0.00				6.23		6.23										
	200 Watt	0.00	6.65	0.00				6.65		6.65										
	250 Watt	0.00	6.71	0.00				6.71		6.71										
	400 Watt	0.00	7.00	0.00				7.00		7.00										
Low Pressure Sodium Vapor Lamps - \$/lamp/month																				
	35 Watt	0.00	7.67	0.00				7.67		7.67										
	55 Watt	0.00	7.45	0.00				7.45		7.45										
	90 Watt	0.00	9.30	0.00				9.30		9.30										
	135 Watt	0.00	9.55	0.00				9.55		9.55										
	180 Watt	0.00	9.58	0.00				9.58		9.58										
LS-1 (Continued)																				
Other Charges - All Night/Midnight Service																				
Metal Halide Lamps - \$/lamp/month																				
	75 Watt	0.00	11.90	0.00				11.90		11.90										
	100 Watt	0.00	10.48	0.00				10.48		10.48										
	175 Watt	0.00	9.61	0.00				9.61		9.61										
	250 Watt	0.00	7.77	0.00				7.77		7.77										
	400 Watt	0.00	7.42	0.00				7.42		7.42										
	1,000 Watt	0.00	10.04	0.00				10.04		10.04										
	1,500 Watt	0.00	14.52	0.00				14.52		14.52										
Tap Device Annual Charge																				
	\$/device	0.00	2.69	0.00				2.69		2.69										

SOUTHERN CALIFORNIA EDISON
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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
LS-2																				
Energy Charge - \$/kWh																				
All Night Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05754	0.10369	0.08758									
Midnight Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05754	0.10369	0.08758									
Multiple Service (Other Charges)																				
All Night/Midnight Service																				
Incandescent Extended Service Lamps																				
-\$/lamp/month	0.00	1.33		0.00				1.33			1.33									
Mercury Vapor Lamps																				
-\$/lamp/month	0.00	1.33		0.00				1.33			1.33									
High Pressure Sodium Vapor Lamps - \$/lamp/month																				
Rate A																				
50 Watt	0.00	1.33		0.00				1.33			1.33									
70 Watt	0.00	1.33		0.00				1.33			1.33									
100 Watt	0.00	1.33		0.00				1.33			1.33									
150 Watt	0.00	1.33		0.00				1.33			1.33									
200 Watt	0.00	1.33		0.00				1.33			1.33									
250 Watt	0.00	1.33		0.00				1.33			1.33									
310 Watt	0.00	1.33		0.00				1.33			1.33									
400 Watt	0.00	1.33		0.00				1.33			1.33									
Rate B																				
50 Watt	0.00	2.70		0.00				2.70			2.70									
70 Watt	0.00	2.70		0.00				2.70			2.70									
100 Watt	0.00	2.70		0.00				2.70			2.70									
150 Watt	0.00	2.70		0.00				2.70			2.70									
200 Watt	0.00	2.70		0.00				2.70			2.70									
250 Watt	0.00	2.70		0.00				2.70			2.70									
310 Watt	0.00	2.70		0.00				2.70			2.70									
400 Watt	0.00	2.70		0.00				2.70			2.70									
Low Pressure Sodium Vapor Lamps																				
-\$/lamp/month	0.00	1.33		0.00				1.33			1.33									
Metal Halide Lamps																				
-\$/lamp/month	0.00	1.33		0.00				1.33			1.33									
All Other Lamps																				
-\$/lamp/month	0.00	1.33		0.00				1.33			1.33									
LS-2 (Continued)																				
Series Service																				
Series Service Power Factor - \$/kVar	0.00	0.18		0.00				0.18			0.18									
All Night/Midnight Service																				
Incandescent Extended Service Lamps																				
-\$/lamp/month	0.00	6.10		0.00				6.10			6.10									
Mercury Vapor Lamps																				
-\$/lamp/month	0.00	6.10		0.00				6.10			6.10									
High Pressure Sodium Vapor Lamps - \$/lamp/month																				
50 Watt	0.00	6.10		0.00				6.10			6.10									
70 Watt	0.00	6.10		0.00				6.10			6.10									
100 Watt	0.00	6.10		0.00				6.10			6.10									
150 Watt	0.00	6.10		0.00				6.10			6.10									
200 Watt	0.00	6.10		0.00				6.10			6.10									
250 Watt		N/A							N/A											
310 Watt		N/A							N/A											
400 Watt		N/A							N/A											
Low Pressure Sodium Vapor Lamps																				
-\$/lamp/month	0.00	6.10		0.00				6.10			6.10									
Metal Halide Lamps																				
-\$/lamp/month		N/A							N/A											
All Other Lamps																				
-\$/lamp/month	0.00	6.10		0.00				6.10			6.10									
Series Service Voltage Discount, Energy - \$/kWh	0.00000	0.00000		0.00000				0.00000	(0.00252)		(0.00252)									

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Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
LS-2 Continued - (Optional Service - Relamp)											
Incandescent Extended Service Lamps				-\$/lamp/month	N/A				N/A		
Mercury Vapor Lamps				-\$/lamp/month	N/A				N/A		
High Pressure Sodium Vapor Lamps - \$/lamp/month											
	50 Watt	0.00	0.35		0.00			0.35		0.35	
	70 Watt	0.00	0.35		0.00			0.35		0.35	
	100 Watt	0.00	0.35		0.00			0.35		0.35	
	150 Watt	0.00	0.35		0.00			0.35		0.35	
	200 Watt	0.00	0.36		0.00			0.36		0.36	
	250 Watt	0.00	0.36		0.00			0.36		0.36	
	310 Watt		N/A								
	400 Watt	0.00	0.37		0.00			0.37		0.37	
Low Pressure Sodium Vapor Lamps				-\$/lamp/month	N/A				N/A		
Metal Halide Lamps				-\$/lamp/month	N/A				N/A		
All Other Lamps				-\$/lamp/month	N/A				N/A		
LS-3											
Energy Charge - \$/kWh	0.00224	0.00014	0.00048	0.00559	0.00012	0.00485		0.01342	0.05754	0.10369	0.08365
Customer Charge - \$/month											
Multiple Service	0.00	7.00		0.00				7.00		7.00	
Series Service	0.00	548.03		0.00				548.03		548.03	
Optional Relamp Service Charge (\$/lamp/month)											
High Pressure Sodium Vapor Lamps											
	50 Watt	0.00	0.35		0.00			0.35		0.35	
	70 Watt	0.00	0.35		0.00			0.35		0.35	
	100 Watt	0.00	0.35		0.00			0.35		0.35	
	150 Watt	0.00	0.35		0.00			0.35		0.35	
	200 Watt	0.00	0.36		0.00			0.36		0.36	
	250 Watt	0.00	0.36		0.00			0.36		0.36	
	400 Watt	0.00	0.37		0.00			0.37		0.37	
Series Service											
Voltage Discount, Energy - \$/kWh	0.00000							0.00000	(0.00252)		(0.00252)
OL-1											
Energy Charge - \$/kWh											
All Night Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05754	0.10369	0.08758
Midnight Service	0.00224	0.00407	0.00048	0.00559	0.00012	0.00485		0.01735	0.05754	0.10369	0.08758
Pole Charge - \$/pole/month	0.00	3.57		0.00				3.57		3.57	
Other Charges - All Night/Midnight Service											
Mercury Vapor Lamps - \$/lamp/month											
	175 Watt	0.00	4.64		0.00			4.64		4.64	
	400 Watt	0.00	5.10		0.00			5.10		5.10	
High Pressure Sodium Vapor Lamps - \$/lamp/month											
	50 Watt	0.00	4.57		0.00			4.57		4.57	
	70 Watt	0.00	4.64		0.00			4.64		4.64	
	100 Watt	0.00	4.64		0.00			4.64		4.64	
	150 Watt	0.00	4.64		0.00			4.64		4.64	
	200 Watt	0.00	5.10		0.00			5.10		5.10	
	250 Watt	0.00	5.18		0.00			5.18		5.18	
	400 Watt	0.00	5.50		0.00			5.50		5.50	
Low Pressure Sodium Vapor Lamps - \$/lamp/month											
	35 Watt	0.00	6.00		0.00			6.00		6.00	
	55 Watt	0.00	6.00		0.00			6.00		6.00	
	90 Watt	0.00	7.15		0.00			7.15		7.15	
	135 Watt	0.00	6.94		0.00			6.94		6.94	
	180 Watt	0.00	7.04		0.00			7.04		7.04	
Metal Halide Lamps - \$/lamp/month											
	75 Watt	0.00	5.01		0.00			5.01		5.01	
	100 Watt	0.00	5.51		0.00			5.51		5.51	
	175 Watt	0.00	4.80		0.00			4.80		4.80	
	250 Watt	0.00	4.93		0.00			4.93		4.93	
	400 Watt	0.00	5.19		0.00			5.19		5.19	
	1,000 Watt	0.00	6.38		0.00			6.38		6.38	
	1,500 Watt	0.00	7.31		0.00			7.31		7.31	

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TC-1											
Energy Charge - \$/kWh	0.00382	0.01112	0.00048	0.00735	0.00012	0.00485		0.02774	0.07533	0.10369	0.11087
Customer Charge - \$/day	0.00	0.31		0.00				0.31			0.31
Three-Phase Service - \$/day		0.085						0.085			0.085
WTR											
Energy Charge - \$/Device/Month											
50	0 - 50 kWh/month	0.19	10.31	0.02	0.37	0.01	0.24	11.14	3.77	5.18	15.30
100	51 - 100 kWh/month	0.38	10.86	0.05	0.74	0.01	0.49	12.53	7.53	10.37	20.84
150	101 - 150 kWh/month	0.57	11.42	0.07	1.10	0.02	0.73	13.91	11.30	15.55	26.38
200	151 - 200 kWh/month	0.76	11.98	0.10	1.47	0.02	0.97	15.30	15.07	20.74	31.93
250	201 - 250 kWh/month	0.95	12.54	0.12	1.84	0.03	1.21	16.69	18.83	25.92	37.47
300	251 - 300 kWh/month	1.14	13.08	0.14	2.21	0.04	1.46	18.07	22.60	31.11	43.01
350	301 - 350 kWh/month	1.33	13.64	0.17	2.57	0.04	1.70	19.45	26.37	36.29	48.55
400	351 - 400 kWh/month	1.52	14.20	0.19	2.94	0.05	1.94	20.84	30.13	41.48	54.09
450	401 - 450 kWh/month	1.71	14.75	0.22	3.31	0.05	2.18	22.22	33.90	46.66	59.63
500	451 - 500 kWh/month	1.92	15.31	0.24	3.68	0.06	2.43	23.64	37.67	51.85	63.21
Customer Charge - \$/month	0.00	6.94		0.00				6.94			6.94
Three-Phase Service - \$/day	0.000	0.104		0.000				0.104			0.104
STANDBY											
Capacity Reservation Charge - \$/kW											
Maximum Demand of 500 kW or less	0.21	5.61		0.00				5.82			5.82
Below 2 kV	0.21	5.61		0.00				5.82			5.82
From 2 kV to 50 kV	0.26	5.48		0.00				5.74			5.74
Above 50, but < 220 kV	0.18	1.14		0.00				1.32			1.32
220 kV and above	0.18	0.00		0.00				0.18			0.18
Customer Charge - \$/month											
Maximum Demand of 500 kW or less	0.00	71.50		0.00				71.50			71.50
Below 2 kV	0.00	346.25		0.00				346.25			346.25
From 2 kV to 50 kV	0.00	208.50		0.00				208.50			208.50
Above 50kV, but < 220 kV	0.00	1,834.50		0.00				1,834.50			1,834.50
220 kV and above	0.00	1,834.50		0.00				1,834.50			1,834.50
Backup Service											
Demand Charge - \$/kW											
Maximum Demand of 500kW or less											
Facility Demand Charge - \$/kW	0.00	0.00		0.00				0.00	0.00		0.00
Summer Time Related Demand Charge - \$/kW	0.00	0.00		0.00				0.00	21.89		21.89
Maximum Demand of Greater than 500kW											
Facility Related Demand Charge - \$/kW											
Below 2 kV	0.00	0.00		0.00				0.00	0.00		0.00
From 2 kV to 50 kV	0.00	0.00		0.00				0.00	0.00		0.00
Above 50, but < 220 kV	0.00	0.00		0.00				0.00	0.00		0.00
220 kV and above	0.00	0.00		0.00				0.00	0.00		0.00
Summer Time Related Demand Charge - \$/kW											
Below 2 kV											
On-Peak	0.00	0.00		0.00				0.00	14.31		14.31
Mid-Peak	0.00	0.00		0.00				0.00	5.19		5.19
From 2 kV to 50 kV											
On-Peak	0.00	0.00		0.00				0.00	14.65		14.65
Mid-Peak	0.00	0.00		0.00				0.00	5.32		5.32
Above 50, but < 220 kV											
On-Peak	0.00	0.00		0.00				0.00	11.45		11.45
Mid-Peak	0.00	0.00		0.00				0.00	4.33		4.33
220 kV and above											
On-Peak	0.00	0.00		0.00				0.00	11.23		11.23
Mid-Peak	0.00	0.00		0.00				0.00	4.25		4.25

SOUTHERN CALIFORNIA EDISON
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Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total									
									URG	DWR										
Energy Charge - \$/kWh																				
500 kW or less																				
Below 2kV																				
Summer Season																				
On-Peak 0.00173 0.02693 0.00048 0.00792 0.00012 0.00485 0.00000 0.04203 0.11571 0.10369 0.15444																				
Mid-peak 0.00173 0.02693 0.00048 0.00792 0.00012 0.00485 0.00000 0.04203 0.08503 0.10369 0.13219																				
Off-Peak 0.00173 0.02693 0.00048 0.00792 0.00012 0.00485 0.00000 0.04203 0.04483 0.10369 0.10304																				
Winter Season																				
Mid-peak 0.00173 0.02693 0.00048 0.00792 0.00012 0.00485 0.00000 0.04203 0.09044 0.10369 0.13611																				
Off-Peak 0.00173 0.02693 0.00048 0.00792 0.00012 0.00485 0.00000 0.04203 0.05063 0.10369 0.10725																				
2kV - 50kV																				
Summer Season																				
On-Peak 0.00146 0.02686 0.00048 0.00727 0.00012 0.00485 0.00000 0.04104 0.14431 0.10369 0.17418																				
Mid-peak 0.00146 0.02686 0.00048 0.00727 0.00012 0.00485 0.00000 0.04104 0.11158 0.10369 0.15045																				
Off-Peak 0.00146 0.02686 0.00048 0.00727 0.00012 0.00485 0.00000 0.04104 0.06868 0.10369 0.11934																				
Winter Season																				
Mid-peak 0.00146 0.02686 0.00048 0.00727 0.00012 0.00485 0.00000 0.04104 0.11487 0.10369 0.15284																				
Off-Peak 0.00146 0.02686 0.00048 0.00727 0.00012 0.00485 0.00000 0.04104 0.07315 0.10369 0.12259																				
Above 50kV, but < 220kV																				
Summer Season																				
On-Peak 0.00103 0.00538 0.00048 0.00578 0.00012 0.00485 0.00000 0.01764 0.11859 0.10369 0.13213																				
Mid-peak 0.00103 0.00538 0.00048 0.00578 0.00012 0.00485 0.00000 0.01764 0.09142 0.10369 0.11243																				
Off-Peak 0.00103 0.00538 0.00048 0.00578 0.00012 0.00485 0.00000 0.01764 0.05565 0.10369 0.08650																				
Winter Season																				
Mid-peak 0.00103 0.00538 0.00048 0.00578 0.00012 0.00485 0.00000 0.01764 0.09446 0.10369 0.11464																				
Off-Peak 0.00103 0.00538 0.00048 0.00578 0.00012 0.00485 0.00000 0.01764 0.05963 0.10369 0.08938																				
220 kV and above																				
Summer Season																				
On-Peak 0.00103 0.00094 0.00048 0.00578 0.00012 0.00485 0.00000 0.01320 0.11664 0.10369 0.12628																				
Mid-peak 0.00103 0.00094 0.00048 0.00578 0.00012 0.00485 0.00000 0.01320 0.08992 0.10369 0.10690																				
Off-Peak 0.00103 0.00094 0.00048 0.00578 0.00012 0.00485 0.00000 0.01320 0.05474 0.10369 0.08139																				
Winter Season																				
Mid-peak 0.00103 0.00094 0.00048 0.00578 0.00012 0.00485 0.00000 0.01320 0.09291 0.10369 0.10907																				
Off-Peak 0.00103 0.00094 0.00048 0.00578 0.00012 0.00485 0.00000 0.01320 0.05865 0.10369 0.08423																				
Maintenance Service																				
Demand Charge - \$/kW																				
Maximum Demand of 500kW or less																				
Facility Related Demand Charge - \$/kW 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Summer Time Related Demand Charge - \$/kW 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 21.89 21.89																				
Maximum Demand of Greater than 500kW																				
Facility Related Demand Charge - \$/kW																				
Below 2 kV 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
From 2 kV to 50 kV 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Above 50, but < 220 kV 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
220 kV and above 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00																				
Summer Time Related Demand Charge - \$/kW																				
Below 2 kV																				
On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 14.31 14.31																				
Mid-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 5.19 5.19																				
From 2 kV to 50 kV																				
On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 14.65 14.65																				
Mid-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 5.32 5.32																				
Above 50, but < 220 kV																				
On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 11.45 11.45																				
Mid-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 4.33 4.33																				
220 kV and above																				
On-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 11.23 11.23																				
Mid-Peak 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0.00 4.25 4.25																				

SOUTHERN CALIFORNIA EDISON
2006 GRC Phase 2
Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	

Energy Charge - \$/kWh

500 kW or less

Summer Season	On-Peak	0.00173	0.00565	0.00048	0.00792	0.00012	0.00485	0.00000	0.02075	0.11571	0.10369	0.13316
	Mid-peak	0.00173	0.00565	0.00048	0.00792	0.00012	0.00485	0.00000	0.02075	0.08503	0.10369	0.11091
	Off-Peak	0.00173	0.00565	0.00048	0.00792	0.00012	0.00485	0.00000	0.02075	0.04483	0.10369	0.08176

Below 2kV

Summer Season	On-Peak	0.00146	0.00558	0.00048	0.00727	0.00012	0.00485	0.00000	0.01976	0.14431	0.10369	0.15290
	Mid-peak	0.00146	0.00558	0.00048	0.00727	0.00012	0.00485	0.00000	0.01976	0.11158	0.10369	0.12917
	Off-Peak	0.00146	0.00558	0.00048	0.00727	0.00012	0.00485	0.00000	0.01976	0.06868	0.10369	0.09806

2kV - 50kV

Summer Season	On-Peak	0.00122	0.00504	0.00048	0.00697	0.00012	0.00485	0.00000	0.01868	0.14713	0.10369	0.15387
	Mid-peak	0.00122	0.00504	0.00048	0.00697	0.00012	0.00485	0.00000	0.01868	0.11389	0.10369	0.12977
	Off-Peak	0.00122	0.00504	0.00048	0.00697	0.00012	0.00485	0.00000	0.01868	0.07027	0.10369	0.09814

Above 50kV, but < 220 kV

Summer Season	On-Peak	0.00103	0.00161	0.00048	0.00578	0.00012	0.00485	0.00000	0.01387	0.11859	0.10369	0.12836
	Mid-peak	0.00103	0.00161	0.00048	0.00578	0.00012	0.00485	0.00000	0.01387	0.09142	0.10369	0.10866
	Off-Peak	0.00103	0.00161	0.00048	0.00578	0.00012	0.00485	0.00000	0.01387	0.05565	0.10369	0.08273

220 kV and above

Summer Season	On-Peak	0.00103	0.00094	0.00048	0.00578	0.00012	0.00485	0.00000	0.01320	0.11664	0.10369	0.12628
	Mid-peak	0.00103	0.00094	0.00048	0.00578	0.00012	0.00485	0.00000	0.01320	0.08992	0.10369	0.10690
	Off-Peak	0.00103	0.00094	0.00048	0.00578	0.00012	0.00485	0.00000	0.01320	0.05474	0.10369	0.08139

Standby Other Charges

Power Factor Adjustment - \$/kVA												
Greater than 50 kV												
50 kV or less												

D (Medical Baseline)

Energy Charge- \$/kWh

Baseline - Summer	0.00623	0.03976	0.00048	0.00818	0.00012	0.00000	0.00784	0.06261	0.03050	0.10369	0.11323
- Winter	0.00623	0.03976	0.00048	0.00818	0.00012	0.00000	0.00784	0.06261	0.03050	0.10369	0.11323
101% - 130% of Baseline - Summer	0.00623	0.03976	0.00048	0.00818	0.00012	0.00000	0.00784	0.06261	0.05716	0.10369	0.13256
- Winter	0.00623	0.03976	0.00048	0.00818	0.00012	0.00000	0.00784	0.06261	0.05716	0.10369	0.13256
131% - 200% of Baseline - Summer	0.00623	0.04025	0.00048	0.00818	0.00012	0.00000	0.00784	0.06310	0.14230	0.10369	0.19479
- Winter	0.00623	0.04025	0.00048	0.00818	0.00012	0.00000	0.00784	0.06310	0.14230	0.10369	0.19479
200% - 300% of Baseline - Summer	0.00623	0.04025	0.00048	0.00818	0.00012	0.00000	0.00784	0.06310	0.26780	0.10369	0.28579
- Winter	0.00623	0.04025	0.00048	0.00818	0.00012	0.00000	0.00784	0.06310	0.26780	0.10369	0.28579
Over 300% of Baseline	0.00623	0.04025	0.00048	0.00818	0.00012	0.00000	0.00784	0.06310	0.39333	0.10369	0.37681
- Winter	0.00623	0.04025	0.00048	0.00818	0.00012	0.00000	0.00784	0.06310	0.39333	0.10369	0.37681

D-CARE (Medical Baseline)

Energy Charge - \$/kWh

Baseline - Summer	0.00623	0.01781	0.00048	0.00524	0.00012	0.00000	0.00784	0.03772	0.03050	0.10369	0.08834
- Winter	0.00623	0.01781	0.00048	0.00524	0.00012	0.00000	0.00784	0.03772	0.03050	0.10369	0.08834
101% - 130% of Baseline - Summer	0.00623	0.01395	0.00048	0.00524	0.00012	0.00000	0.00784	0.03386	0.05716	0.10369	0.10381
- Winter	0.00623	0.01395	0.00048	0.00524	0.00012	0.00000	0.00784	0.03386	0.05716	0.10369	0.10381
131% - 200% of Baseline - Summer	0.00623	(0.00410)	0.00048	0.00524	0.00012	0.00000	0.00784	0.01581	0.14230	0.10369	0.14750
- Winter	0.00623	(0.00410)	0.00048	0.00524	0.00012	0.00000	0.00784	0.01581	0.14230	0.10369	0.14750
200% - 300% of Baseline - Summer	0.00623	(0.09510)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.07519)	0.26780	0.10369	0.14750
- Winter	0.00623	(0.09510)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.07519)	0.26780	0.10369	0.14750
Over 300% of Baseline	0.00623	(0.18611)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.16620)	0.39333	0.10369	0.14751
- Winter	0.00623	(0.18611)	0.00048	0.00524	0.00012	0.00000	0.00784	(0.16620)	0.39333	0.10369	0.14751

SOUTHERN CALIFORNIA EDISON
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Illustrative Rates

Effective With Implementation of Settlement Without DA CRS Adjustment

Rate Schedule	Trans	Dist.	NDC	PPPC	PUCRF	DWR Bond	FTAC	Total Delivery	Generation		Composite Total
									URG	DWR	
TOU-D-1 (Medical Baseline)											
Energy Charge - \$/kWh											
Summer Season - On-Peak	0.00623	0.06199	0.00048	0.00818	0.00012	0.00000	0.00784	0.08484	0.32921	0.10369	0.35205
Off-Peak	0.00623	0.06199	0.00048	0.00818	0.00012	0.00000	0.00784	0.08484	0.07365	0.10369	0.16675
Winter Season - On-Peak	0.00623	0.06199	0.00048	0.00818	0.00012	0.00000	0.00784	0.08484	0.11423	0.10369	0.19617
Off-Peak	0.00623	0.06199	0.00048	0.00818	0.00012	0.00000	0.00784	0.08484	0.06140	0.10369	0.15787
TOU-D-2 (Medical Baseline)											
Energy Charge - \$/kWh											
Summer Season - On-Peak	0.00623	0.08030	0.00048	0.00818	0.00012	0.00000	0.00784	0.10315	0.23895	0.10369	0.30492
Off-Peak	0.00623	0.08030	0.00048	0.00818	0.00012	0.00000	0.00784	0.10315	0.03995	0.10369	0.16062
Winter Season - On-Peak	0.00623	0.08030	0.00048	0.00818	0.00012	0.00000	0.00784	0.10315	0.07154	0.10369	0.18353
Off-Peak	0.00623	0.08030	0.00048	0.00818	0.00012	0.00000	0.00784	0.10315	0.03041	0.10369	0.15370
TOU-EV-1 (Medical Baseline)											
Energy Charge - \$/kWh											
Summer Season - On-Peak	0.00623	0.05822	0.00048	0.00818	0.00012	0.00000	0.00784	0.08107	0.14259	0.10369	0.21297
Off-Peak	0.00623	0.05822	0.00048	0.00818	0.00012	0.00000	0.00784	0.08107	0.02024	0.10369	0.12425
Winter Season - On-Peak	0.00623	0.05822	0.00048	0.00818	0.00012	0.00000	0.00784	0.08107	0.05427	0.10369	0.14893
Off-Peak	0.00623	0.05822	0.00048	0.00818	0.00012	0.00000	0.00784	0.08107	0.02440	0.10369	0.12727